** ****** *******	UIL CONSERVI						
P151 0 10 11 104	P. O. DOX 2088						
	JANTA FE, NEV	W MEXICO 87501					
4. t			·				
	REQUEST FOR ALLOWABLE						
BANSPORTER GAS	AND AND						
PT 841-08							
PRIME	<u></u>						
PHILLIPS PETROLEUM CO	OMPANY						
Mees							
4001 Penbrook	Odessa, Texas 79762						
resen(s) for filing (Check proper bos)		Other (Please	espinin)				
e- Well	Change in Transporter el:		-		•		
ecompletion	Oit Dry Cos Changed from						
hange in Ownership	Casingheed Gas Conde	nacte Phillips	Oil Comp	any August 1,	1985		
change of ownership give name] d address of previous owner	Phillips Oil Company 4	001 Penbrook,	Odessa, T	exas 79762			
ESCRIPTION OF WELL AND	LEASE	······	Mar at 1				
Leamex	Well No. Pool Name, Including F 28 Maljamar Gravb	urg San Andres	Kind of Lease				
	20 Maijanai Grayb	urg san Andres	State, Federal	or Fee State	B2148		
ocation							
Unit Letter:1980	Feet From The south	ne and1980	_ Feet From 7	he <u>east</u>			
24	mahip 17-S Range 3	3_F	Lea	•	Cou		
Line of Section 24 T. A	mahip $1/-5$ Range 3	3-Е , ммрм,	Lea				
		I.C.					
ESIGNATION OF TRANSPORT	CER OF OIL AND NATURAL GA	Address (Give address &	which approv	ved copy of this form is	to be sent)		
Phillips Petroleum Co	-	4001 Penbrook	Odessa, T	exas 79762			
iame of Authorized Transporter of Cas	singhead Gas 🔯 or Dry Gas 🗌	Address (Give address t			so be sent)		
Phillips Petroleum Co		4001 Penbrook	Odessa, T	exas 79762			
i well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connecte	d? Whe				
even produces on or inquice,	D 24 17S 33E	yes	1	1-2-81			
this production is commingled with	th that from any other lease or pool,	give commingling order	number:				
OMPLETION DATA					Diff P		
Designate Type of Completio	Oil Well Gas Well	New Well Workover	i Deepen I	Plug Back Same Re	s'v. ' Diff. F		
Designate Type of Completio				P.B.T.D.			
)ane Spudded	Date Compl. Ready to Prod.	Total Depth		F.B. 1.0.			
		Tax Oil (Cas Day		Tubing Depth			
Jevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay					
			<u> </u>	Depth Casing Shoe			
Perforations							
	THRING CASING AN	D CEMENTING RECOR	<u></u>				
	CASING & TUBING SIZE	DEPTH SE		SACKS CE	MENT		
HOLE SIZE			·				
			······				
	1	1		i			
	DRATIOWARTE The surface	fier recovery of total value	e of load ail	and must be equal to or	exceed 100		
EST DATA AND REQUEST FO	able for this de	epth or be for full 24 hours	· · · · · · · · · · · · · · · · · · ·				
Date First New Oil Run To Tanas	Date of Test	Producing Method (Flow	pump, gas lif	i, etc.)			
_ength of Test	Tubing Pressure	Casing Pressure Choke 5		Choke Size	· 5120 .		
Actual Prod. During Test	Oll-Bhis.	Weter - Bbis.		Gas - MCF			
	1	1		1			
	l						

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