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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

API 30-025-26851

Operator Phillips Petroleum Company	
Address 4001 Penbrook Street, Odessa, Texas 79762	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

NA

II. DESCRIPTION OF WELL AND LEASE

Lease Name Leamex	Well No. 28	Pool Name, including Formation Maljamar GB/SA R-6623	Kind of Lease State, Federal or Fee	Lease No. B-2148
Location Unit Letter J ; 1980 Feet From The south Line and 1980 Feet From The east				
Line of Section 24	Township 17-S	Range 33-E	County Lea	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Trucks	4001 Penbrook Street, Odessa, Texas 79762	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Company	4001 Penbrook Street, Odessa, Texas 79762	
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 24
	Twp. 17-S	Rge. 33-E
	Is gas actually connected? Yes	When 1-2-81

If this production is commingled with that from any other lease or pool, give commingling order number:

NA

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
X			X					
Date Spudded 7-5-80	Date Compl. Ready to Prod. 12-8-80		Total Depth 4700'		F.B.T.D. 4626'			
Elevations (DF, RKB, RT, GR, etc.) 4129- RKB	Name of Producing Formation Grayburg-San Andres		Top Oil/Gas Pay 4202'		Tubing Depth 4555'			
Perforations 4360-4566'					Depth Casing Shoe 4699'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	401' (w/400 sxs Cl "H" w/1/4#/sx Flocele, 2% CaCl ₂ . Circ 150 sxs to surface).	
7-7/8"	4-1/2"	4699' (w/1200 sxs TLW w/12#/sx salt, 10% DD.	
w/1/4#/sx G/F, 3#/sx Gilsonite, followed w/250 sxs Cl "H" w/5#/sx salt, circ 330 sxs		4555'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1-2-81	Date of Test 1-2-81	Producing Method (Flow, pump, gas lift, etc.) Insert pump 2" x 1-1/4" x 20' at 4554'	
Length of Test 24 hours	Tubing Pressure ---	Casing Pressure ---	Choke Size ---
Actual Prod. During Test	Oil-Bbls. 93	Water-Bbls. 2	Gas-MCF 158

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
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