

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.O.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-26851

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.

B-2148

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OCEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name Leamex
3. Address of Operator 4001 Penbrook St., Odessa, Texas 79762		9. Well No. 28
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>24</u> TOWNSHIP <u>17-S</u> RANGE <u>33-E</u> NMPM.		10. Field and Pool, or Wildcat Maljamar GB/SA
15. Elevation (Show whether DF, RT, GR, etc.) 4117' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPHS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
OTHER <u>Total depth</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 7-5-80 MI Marc Drlg. Spudded w/12-1/4" bit to 410'. Ran 10 jts, 8-5/8", 24#, K-55 csg set at 401'. Cmdt w/400 sxs Cl "H" w/1/4#/sx Flocele, 2% CaCl. Circ 150 sxs to surf. WOC 18 hrs. Tested csg and BOP, OK. Drld ahead w/7-7/8" bit.
- 7-20-80 Reached 4700 TD. Logged.
- 7-21-80 Ran 4-1/2", 11.6#, N-80 csg set at 4699'. Cmdt w/1200 sxs TLW w/12#/sx salt, 10% DD, 1/4#/sx C/F, 3#/sx Gilsonite, followed w/250 sxs Cl "H" w/5#/sx salt. Circ 330 sxs cement to surface.
- 7-22-80 Released rig, prep to complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE July 23, 1980

APPROVED BY Orig. Signed by TITLE DATE JUL 25 1980