## 

## OIL CONSERVATION DIVISION P. O. BOX 2088 ANTA FE, NEW MEXICO 8750'

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PHILLIPS PETROLEUM CO	OMP ANY		········		
4001 Penbrook	Odessa. Texas 79762				
coson(s) for filing (Check proper box)			espioin)		
Well	Change in Transporter et:		_		
-completion	OIT Dry Go		·		
hange in Ownership	Casinghead Gas Conde	neate Phillips	Oil Company August	1, 1985	
change of ownership give name disaddress of previous owner	Phillips Oil Company 4	001 Penbrook, (	Odessa, Texas 79762		
ESCRIPTION OF WELL AND I	LEASF.				
rese Name	Well No. Pool Name, Including F		Kind of Lease	Lease	
Leamex	29 Maljamar Graybı	urg San Andres	State, Federal or Fee State	B2148	
ocution					
Unit Letter L: 1980	Feet From The south tir	ne and 660	Feet From The West		
Line of Section 24 T.	mship 17-S Range	33-Е , ммрм,	Lea	Cov	
ESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	ıs			
one of Authorized Transporter of Cil	d Transporter of CII viv or Condensate Address (Give address		which approved copy of this form	is to be sent)	
Phillips Petroleum Company  one of Authorized Transporter of Casinghead Gas Authorized Transporter of Casinghead Gas		4001 Penbrook Odessa, Texas 79762  Address (Give address to which approved copy of this form is to be sent)			
		4001 Penhrook	Odessa, Texas '79762		
Phillips Petroleum Com	'Unit   Sec.   Twp.   Rge.	Is gas actually connecte			
well produces oil or liquids, ive location of tanks.	D 24 17S 33E	Yes	12-28-80		
	th that from any other lease or pool,	give commingling order	number:		
OMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plug Back Same	Resty. Diff. 1	
Designate Type of Completion	on = (X)			) 	
one Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
iovations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top OII/Gas Pay	Tubing Depth		
Seemans (DF, RRB, R1, GR, etc.)	l comment				
erforations			Depth Casing Sho	•	
		D CENEUTING DECOR			
		D CEMENTING RECORT	1	CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	3,0,0	SACKS CEMENT	
				<del></del>	
	1	t a second walnu	ne of load oil and must be equal to	or exceed too	
EST DATA AND REQUEST FO	OR ALLOWABLE Test must be a able for this di	ifter recovery of total volume. epth or be for full 24 hours,			
IL WELL ante First New Oil Run To Tones	Date of Test	Producing Method (Flow, pump, gas lift, etc.)			
ength of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Out Pale	Wmer - Bhis.	Gas - MCF		
ictual Prod. During Test	Qii-Bhis.				
AS WELL					