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Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API 30-025-26852

5a. Indicate Type of Lease	State ☒ Fee ☐
5. Unit Oil & Gas Lease No.	B-2148

1a. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name	
8. Farm or Lease Name	Leamex
9. Well No.	29
10. Field and Pool, or Wildcat	Maljamar GB/SA

2. Name of Operator	Phillips Petroleum Company
3. Address of Operator	4001 Penbrook, Odessa, Texas 79762
4. Location of Well	

UNIT LETTER <u>L</u>	LOCATED <u>1980</u>	FEET FROM THE <u>South</u>	LINE AND <u>660</u>	FEET FROM
THE <u>West</u>	LINE OF SEC. <u>24</u>	TWP. <u>17-S</u>	RGE. <u>33-E</u>	NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
7/24/80	8/7/80	12/17/80	4125' RKB	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
4700'	4662'	NA		yes

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
Grayburg -San Andres Top 4182', Bottom 4700TD	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Go wireline - CNL-CDL - GR- Cal; CNL-GR-CAL	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#, K-55	400'	12-1/4"	w/400 sxs C1 "H" w/2% CaCl ₂	1/4#/SX CF, -
4-1/2"	11.6#, N-80	4709'	7-7/8"	w/1400 sxs TLW w/12#sx salt	---
(10% DD, 1/4#/sx Celoflakes, 3#/sx Gilsontite, followed w/200 sxs C1 "H" w/5#/sxs salt; circ 120 sxs surface					
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
-----	-----	-----	-----	-----	2-3/8"
				TUBING RECORD	
				DEPTH SET	PACKER SET
				4563'	-----

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Perfd 4-1/2" csg w/2 JSPF @: 4373-4375 4477-4480 4534-4542 4428-4430 4513-4516 4546-4550 4459-4461 4518-4524 4552-4558	DEPTH INTERVAL 4373-4558 (w/32,000 gals ref. oil & 54,000#20/40 mesh sand) treated w/1600 gals SHF

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
12-28-80		Insert pmp 2" X 1-1/4" X 18' @4561'				producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-29-80	24	-----	-----	77	94	0	1223
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
---	---	-----	-----	---	---	36.7	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	Don Thorpe

35. List of Attachments
Go to furnish logs direct

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED W.J. Mueller TITLE Senior Engineering Specialist DATE 12/30/80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any new y-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1195.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Rustler 1470'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2780'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3773'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 4182'	T. Montoya	T. Mancos	T. McCracken
T. GB Zone 1 4362'	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. GB Zone 2 4426'	T. McKee	Base Greenhorn	T. Granite
T. GB Zone 3 4476'	T. Ellenburger	T. Dakota	T.
T. San Andres 4564'	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

No. 5, from.....to.....

No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	300	300	Redbed/Sand				
300	1600	1300	Redbed				
1600	2300	700	Anhy/shale				
2300	2939	639	Anhy/shale				
2939	4043	1104	Anhy/shale				
4043	4313	270	Lime/shale				
4313	4353	40	Shale/lime				
4353	4552	199	Lime/shale				
4552	4573	21	Shale/lime				
4573	4700	127	Lime				
	TD						

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