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LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

API No. 30-025-26852

Operator <u>Phillips Petroleum Company</u>	
Address <u>4001 Penbrook St., Odessa, Tx 79762</u>	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner

NA

THIS APPLICATION HAS BEEN FILED IN THE PUBLIC RECORDS OF THE STATE OF TEXAS AT THE CLERK'S OFFICE IN THE COUNTY OF DALLAS, TEXAS, FOR THE RECORD. IF YOU DO NOT CONCUR, NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Leamex</u>	Well No. <u>29</u>	Pool Name, Including Formation <u>Maljamar GB/SA R-6623</u>	Kind of Lease <u>State, Federal or Fee</u>	Lease No. <u>B-2148</u>
Location <u>4-1-81</u>				
Unit Letter <u>L</u>	<u>1980</u>	Feet From The <u>South</u>	Line and <u>660</u>	Feet From The <u>West</u>
Line of Section <u>24</u>	Township <u>17-S</u>	Range <u>33-E</u>	, NMPM, <u>Lea</u> County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Phillips Petroleum Trucks</u>	<u>4001 Penbrook St., Odessa, Tx 79762</u>
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Phillips Petroleum Company</u>	<u>4001 Penbrook St., Odessa, Tx 79762</u>
If well produces oil or liquids, give location of tanks.	Is gas actually connected?
Unit <u>D</u> Sec. <u>24</u> Twp. <u>17-S</u> Rge. <u>33-E</u>	<u>Yes</u> <u>12-28-80</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

NA

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>					
Date Spudded <u>7/24/80</u>	Date Compl. Ready to Prod. <u>12/17/80</u>	Total Depth <u>4700</u>		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) <u>4125' RKB</u>	Name of Producing Formation <u>Grayburg-San Andres</u>	Top Oil/Gas Pay <u>4476'</u>		Tubing Depth <u>4563'</u>				
Perforations <u>4373'-4558'</u>					Depth Casing Shoe <u>4709'</u>			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>12-1/4"</u>	<u>8-5/8"</u>	<u>400' (w/400 sxs C1 "H" w/2% CaCl</u>	
		<u>(1/4#/sx CFL Circ 135sxs to surface)</u>	
<u>7-7/8"</u>	<u>4-1/2"</u>	<u>4709' (w/1400 sxs TLW w/12#/sx salt)</u>	
		<u>(10% DD, 1/4#/sx Celoflakes, 3#/sx Gilsomite, followed w/200 sxs CL H" w/5#/sx salt)</u>	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks <u>12-28-80</u>	Date of Test <u>12/29/80</u>	Producing Method (Flow, pump, gas lift, etc.) <u>Insert pmp 2" X 1-1/4" X 18' @ 4561'</u>	
Length of Test <u>24 hrs</u>	Tubing Pressure <u>-----</u>	Casing Pressure <u>-----</u>	Choke Size <u>-----</u>
Actual Prod. During Test	Oil-Bbls. <u>77</u>	Water-Bbls. <u>0</u>	Gas-MCF <u>94</u>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
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