

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

API 30-025-26852

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
3. State Oil & Gas Lease No.	
B-2148	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Leamex
3. Address of Operator Rm. 401, 4001 Penbrook Street, Odessa, Texas 79762	9. Well No. 29
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>24</u> TOWNSHIP <u>17-S</u> RANGE <u>33-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Maljamar Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) 4115' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
OTHER <u>Total Depth</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-22/23-80 MI RU Marc Drlg.  
7-24-80 Spud w/12-1/4" bit to 400'. Ran 8-5/8" 24#, K-55 csg. set @ 400'.  
Cmtd w/400 sxs CL "H" w/2% CaCl, 1/4#/sx CF. Circ 135 sxs to surface.  
WOC 17 hrs Tstd Csg & BOP 1000#, OK. Drld ahead w/7-7/8" bit.  
8-7-80 Drld to 4700' T.D. Logged  
8-8-80 Ran 4-1/2", 11.6#, N-80 csg set @ 4709. Cmtd w/1400 sxs TLW w/12#/sx  
salt, 10% DD, 1/4#/sx Celoflakes, 3#/SX Gilsonite, followed w/200 sxs Cl "H"  
CMT, w/5#/sx salt; circ 210 sxs surface. WOC 8 hours.  
8-9-80 Released Rig, prep to complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.J. Mueller TITLE Senior Engineering Specialist DATE Aug. 12, 1980

Orig. Signed by

APPROVED BY Jerry Sexton

TITLE

DATE

CONDITIONS OF APPROVAL None

AUG 18 1980

brb/