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NEW MEXICO OIL CONSERVATION COMMISSION

30-025-26852

Form O-101
Revised 1-1-67

1A. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	B-2148

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		---	
c. Location of Operator Phillips Petroleum Company		8. Firm or Lease Name Leamex	
d. Address of Operator 4001, Penbrook, Odessa, Texas 79762		9. Well No. 29	
e. Location of Well UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE OF SEC. 24 TWP. 17-S RGE. 33-E NMDM		10. Field Name Maljamar GB/SA	
		11. County Lea	
		12. History of C.T.	
19. Proposed Depth 4700'		19A. Formation Grayburg/San Andres Rotary	
21A. Kind & Status Plug. Bond Blanket		21B. Drilling Contractor Advise later	
21. Elevations (Show whether DF, RI, etc.) 4114.9 (unprepared)		22. Approx. Date Work will start Upon approval	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#, K-55	400' (Cmt w/ 400 sxs Class H w/2% CaCl and 1/4#/sx Flocele in first 150 sxs. Circ to srfc)		
7-7/8"	4-1/2"	11.6#, N-80	4700' (Suff. TLW w/12#/sx salt, 10% DD, 1/4#/s: Flocele and 3#/sx Gilsonite, followed by 150 sx: (Class H w/8#/sx salt. Circ at surface.)		

Use mud additives as required by control.

BOP: Series 900, 3000# WP (Figure 7 Schematic attached).

APPROVAL VALID
FOR 30 DAYS UNLESS
BEGINNING COMMENCED,

EXPIRES 5/1/80

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

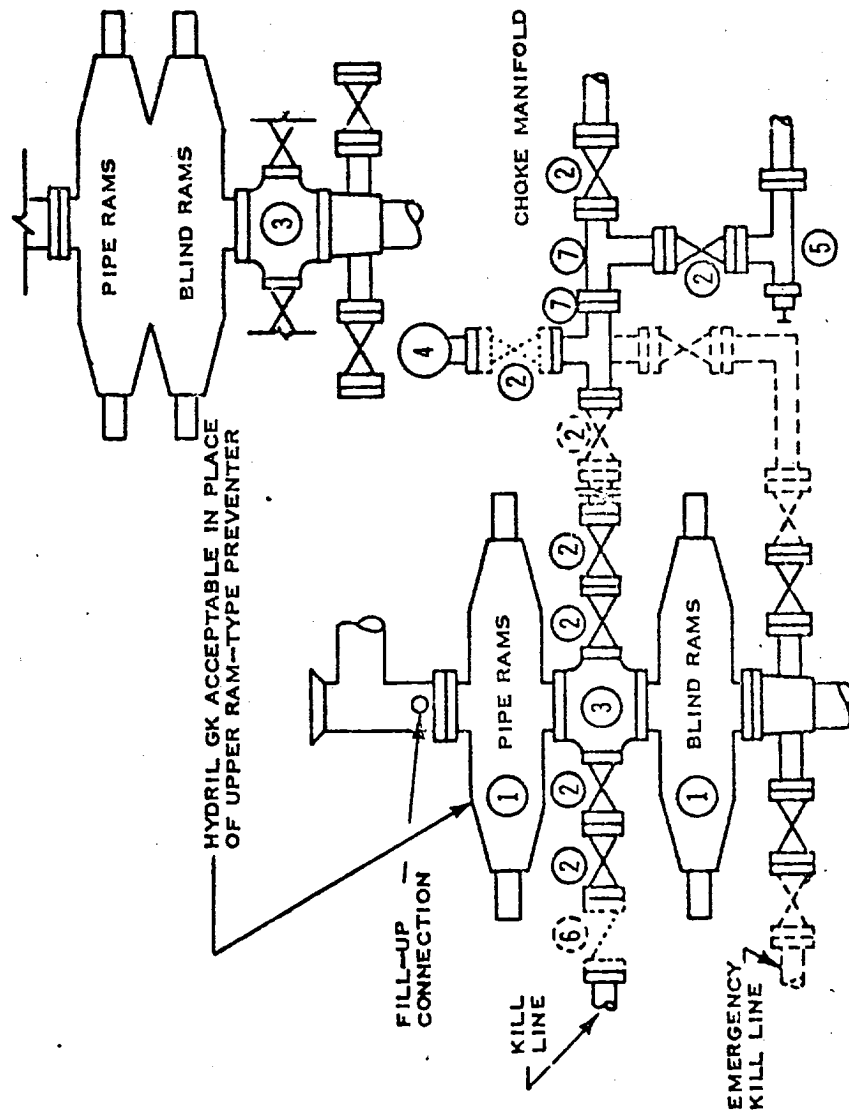
Signed W. J. Mueller Title Senior Engineering Specialist Date June 3, 1980

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT 1 DATE JUN 6 1980

CONDITIONS OF APPROVAL, IF ANY:

DOUBLE PREVENTER OPTION



- ① SERIES 900 RAM-TYPE BOP
- ② 2" SERIES 900 VALVE
- ③ SERIES 900 DRILLING SPOOL
- ④ 2" MUD PRESSURE GAUGE
- ⑤ 2" SERIES 900 CHOKE
- ⑥ 2" SERIES 900 CHECK VALVE
- ⑦ 2" SERIES 900 STEEL TEE

NOTES:

1. 3000 PSI WP CLAMP HUBS MAY BE SUBSTITUTED FOR FLANGES
2. VALVES MAY BE EITHER HAND OR POWER OPERATED BUT, IF POWER OPERATED, THE VALVES FLANGED TO THE BOP RUN MUST BE CAPABLE OF BEING OPENED AND CLOSED MANUALLY OR CLOSE ON POWER FAILURE AND BE CAPABLE OF BEING OPENED MANUALLY

..... OPTIONAL EQUIPMENT

PHILLIPS PETROLEUM COMPANY

3000 PSI WORKING PRESSURE
BLOWOUT PREVENTER HOOK-UP
(SERIES 900 FLANGES OR BETTER)

NE EXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

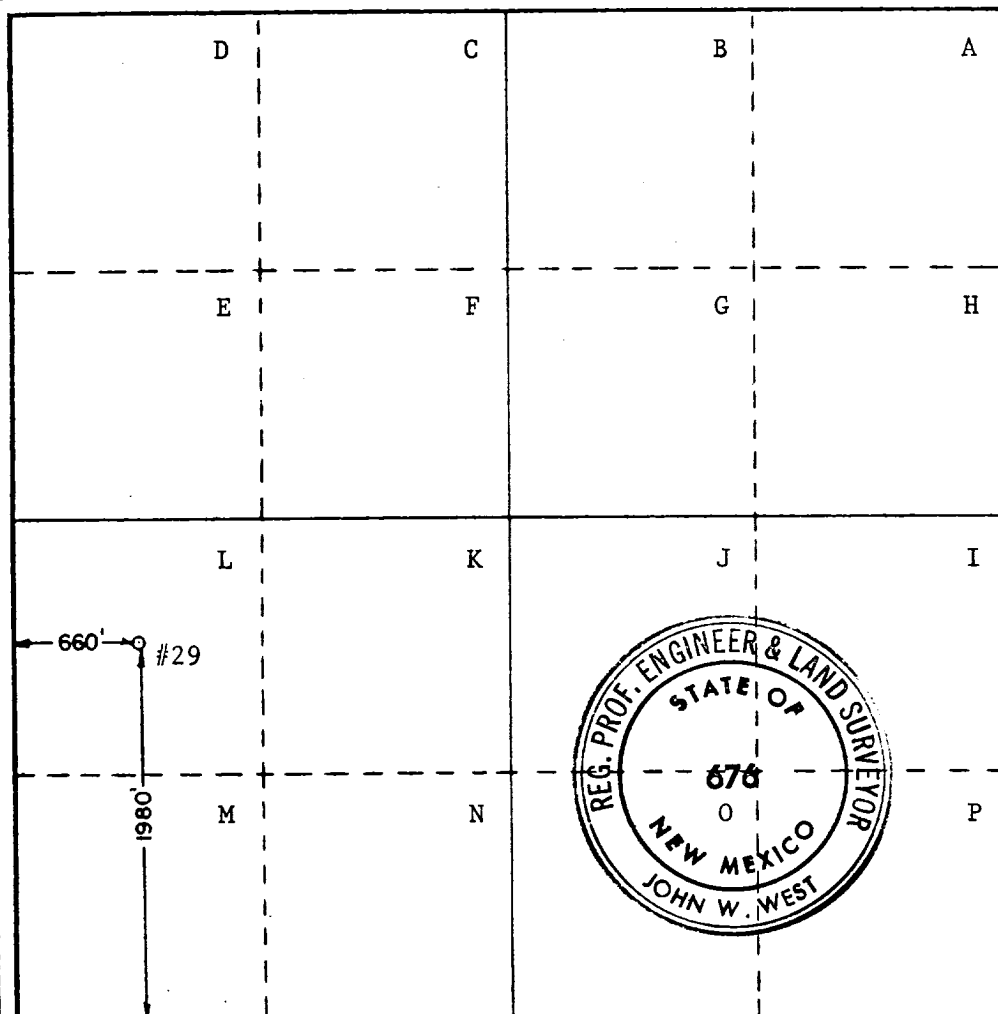
Operator Phillips Petroleum Co.			Lease Leamex		Well No. 29
Unit Letter L	Section 24	Township 17 South	Range 33 East	County Lea	
Actual Footage Location of Well: 1980 feet from the South line and 660 feet from the West line					
Ground Level Elev. 4114.9(unprepared)	Producing Formation Grayburg/San Andres		Pool Maljamar GB/SA	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Ralph J. Rogers
Name

W. J. Mueller
Position

Senior Engineering Specialist
Company

Phillips Petroleum Company

Date
June 3, 1980

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

May 19, 1980

Registered Professional Engineer
and/or Land Surveyor

John W. West

Certificate No. **JOHN W. WEST 676**
PATRICK A. ROMERO 6883
Ronald J. Eldson 3239

0 320 640 960 1280 1600 1920 2240 2560 2880 3200 3520 3840 4160 4480 4800 5120 5440 5760 6080 6400