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Correction

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-84

API No. 30-025-26856

10. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☒ Water injection per PMX No. 95		5a. Indicate Type of Lease State ☒ Fee ☐	
11. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		5. State Oil & Gas Lease No. B-1502	
2. Name of Operator Phillips Petroleum Company		7. Unit Agreement Name East Vacuum Gb/SA Unit	
3. Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762		8. Term or Lease Name East Vacuum Gb/SA Unit, Tract 0524	
4. Location of Well UNIT LETTER <u>E</u> LOCATED <u>2540</u> FEET FROM THE <u>North</u> LINE AND <u>10</u> FEET FROM <u>THE West</u> LINE OF SEC. <u>5</u> TWP. <u>18-S</u> RGE. <u>35-E</u> NMPM		9. Well No. 005	
15. Date Spudded 8-20-80		10. Field and Pool, or Wildcat Vacuum Gb/SA	
16. Date T.D. Reached 9-5-80		12. County Lea	
17. Date Compl. (Ready to Prod.) 12-29-80		18. Elevations (DF, RKB, RT, GR, etc.) 3980.7' RKB, 3970' GL	
20. Total Depth 4800'		19. Elev. Casinghead ---	
21. Plug Back T.D. 4750'		22. If Multiple Compl., How Many NA	
23. Intervals Drilled By rotary		24. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg-San Andres Top, 4152'; Bottom, 4800'	
25. Was Directional Survey Made No		26. Type Electric and Other Logs Run Gearheart DLL-RXO-GR, BHC Sonic-GR-Cal	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
16"	65#, H-40	356'	24" (w/400 sxs Cl "H" w/20% DD, 2% CaCl ₂ , 1/4#/sx) ---
			(Flocele, followed w/200 sxs Cl "H" w/2% CaCl ₂ , w/1/4#/sx Flocele, Circ 180 sxs surface)
10-3/4"	40.5#, K-55	1449'	14-3/4" (w/585 sxs Cl "H" w/20% DD, 2% CaCl ₂ , 1/4#/sx Flocele, followed w/200 sxs Cl "H" w/2% CaCl ₂ , Circ 220 sxs to surface)
29. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
---	---	---	---
*2-7/8"		4436'	4441'
*plastic lined			
31. Perforation Record (Interval, size and number) Perfd 5-1/2" csg w/1 JSPF at: 4519-4690-102'--102' shots		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
4519-4690'		31,500 gals 15% NE HCl	
33. PRODUCTION			
Date First Production *1-7-81	Production Method (Flowing, gas lift, pumping - Size and type pump) ---		Well Status (Prod. or Shut-in) Injection
Date of Test ---	Hours Tested ---	Choke Size ---	Prod'n. For Test Period ---
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate ---	Oil - Bbl. ---
Gas - MCF ---		Water - Bbl. ---	Gas - Oil Ratio ---
34. Disposition of Gas (Sold, used for fuel, vented, etc.) NA			Test Witnessed By ---
35. List of Attachments Logs will be furnished direct by Gearheart			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <i>[Signature]</i> W. J. Mueller		TITLE Senior Engineering Specialist DATE April 30, 1981	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured in feet. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 40 through 44 shall be reported for each zone. The form is to be filed in duplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Redbeds _____ 354'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
Rustler _____ 1493'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
Salado _____ 1643'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2868'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3839'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 4152'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4518'	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	356	356	Redbeds				
356	720	364	Redbeds & Sand				
720	1312	592	Redbeds	4582	4793	211	Lime & Dolo
1312	1368	56	Redbed/Anhy	4793	4800	7	Lime
1368	1450	82	Redbed	4800	TD		
1450	2770	1320	Salt/Anhy				
2770	3468	698	Anhydrite				
3468	3564	96	Anhy/Dolo				
3564	3728	164	Anhydrite				
3728	4582	854	Anhy/Dolo				

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OIL CONSERVATION DIV.

*Ran 2-3/8" plastic lined tubing set at 4436' and Baker Log-Set packer set at 4441'. Injected 1500 BPD at "0" pressure through 5-1/2" casing perfs at 4519-4690'.

Sec. 28, Contd
Phillips Petroleum Company
East Vacuum Gb/SA Unit, Tract 0524 No. 005

ATTACHMENT FORM C-105

Item 28					Casing Record
Casing Size	Weight Lb/Ft.	Depth Set	Hole Size	Cementing Record	Amount Pulled
5-1/2"	14#, K-55	4794'	9-7/8"	w/1000 sxs TLW w/10% DD, 12#/sx salt, 1/4#/sx Flocele, 3#/sx Gilsonite, followed w/330 sxs Cl "H" w/5#/sx salt. Circ 250 sxs to surface.	---