

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

API No. 30-025-26856

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B1502	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection		7. Unit Agreement Name East Vacuum Gb/SA Unit
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name East Vacuum Gb/SA Unit, Tr 0524
3. Address of Operator Room 401, 4001 Penbrook Str., Odessa, Texas 79762		9. Well No. 005
4. Location of Well UNIT LETTER E 2540 FEET FROM THE North LINE AND 10 FEET FROM West 5 LINE, SECTION 18-S RANGE 35-E NMPM.		10. Field and Pool, or Whdcat Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3977' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
		OTHER Total depth <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 8-20/21-80 MI RU Cactus Drlg. Spudded w/24" bit to 357'.
Ran 16" 65# H-40 csg set @ 356'. Cmt w/400 sxs Cl "H"
w/20% DD, 2% CaCl₂, 1/4#/sx Flocele followed w/200 sxs Cl "H" w/2%
CaCl₂, w/1/4#/sxs Flocele. Circ 180 sxs to surface. Left cmt standing
under fluid column static pressure 12 hrs. Tstd csg & BOP, 1000#, OK. Drld
ahead w/14-3/4" bit.
- 8-23-80 Ran 10-3/4" 40.5# K-55 csg set @ 1449'. Cmt w/585 sxs Cl "H" w/20%
DD, 2% CaCl₂, 1/4#/sx Flocele followed w/200 sxs Cl "H" w/2" CaCl₂;
Circ 220 sxs to surface. WOC 14-1/2 hrs. Tstd csg & BOP, 1000 #, OK.
Drld ahead w/9-7/8" bit.
- 9-5-80 Drld to 4800 T.D., logged
- 9-6-80 Ran 5-1/2" 14#, K-55 csg, set @ 4794', cmt w/1000 sxs TLW w/10% DD, 12#/sx
salt, 1/4# sxs Flocele, 3#/sxs Gilsonite, followed w/330 sxs Cl "H" w/5#
sx salt. Circ 250 sxs cmt to surface.
Released rig; prep to complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Engineering Specialist DATE September 8, 1980

APPROVED BY SEP 10 1980 TITLE SEP 10 1980 DATE SEP 10 1980

CONDITIONS OF APPROVAL, IF ANY

brb