-				M. OIL C	CONS. COMMISSION
m 3160-5		ED STATES		F.J. BOX	POU Budget Bureau No. 1004-0135
ne 1990)	DEPARTMENT	OF THE INTERIOR		10665, N	5. Lease Designation and Serial No.
	BUREAU OF L	AND MANAGEMENT			NM-25457
	SUNDRY NOTICES	ND REPORTS ON WE	LLS		6. If Indian, Allottee or Tribe Name
Do not use this fo	rm for proposals to drill	l or to deepen or reentry	to a differ	ent reservoir.	
Use "APPLICATION FOR PERMIT—" for such proposals					7. If Unit or CA, Agreement Designation
Type of Well					8. Well Name and No.
Oil Gas Well Well	Other				Flip Federal #1
Name of Operator					9. API Well No.
Mewbourne Oi Address and Telephone M	<u>1 Company</u>				30-025-26875
		ico 88240 (505) (393-5905		10. Field and Pool, or Exploratory Area
<u>P. ()</u> BOX DL7 Location of Well (Footag	O HODDS, New Mexi ge, Sec., T., R., M., or Survey De	scription)			Querecho Plains Que
1650' FNL &					11. County or Parish, State
Sec. 23-T18S	5-R32E				Lea County, New Mex
		TO INDICATE NATU			DRT, OR OTHER DATA
		b) TO INDICATE NATU		PE OF ACTION	
TYPE OF	SUBMISSION				Change of Plans
Notice of	of Intent	Abandonme			New Construction
	Burnet	Plugging Ba			Non-Routine Fracturing
	ient Report	Casing Rep		•••••	Water Shut-Off
	bandonment Notice	Altering Ca	sing		Conversion to Injection
		Other			Dispose Water (Note: Report results of multiple completion on
					Completion or Recompletion Report and Log for
	1 I O				ting any proposed work. If wen is directionally a
give subsurface loc	ations and measured and the vertice	biect well to wate	r iniect	ion as par	rt of waterflood
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ITEM III OF	NEW SEXICO	OCD FORM C-	108 4
C. W. Stumhoffer	Flip Federal		
1 1650' FNL ε 330' F	WL 23	185	32E
WELL WIT CONTACT LOCATION	SECTION	TUNSIIT	RANG
Schonette		Jabutar Data	
35'	Hole eize <u>ASSU</u> <u>Interardiate Festar</u> Sire <u>B-5/8</u> Tac <u>Surfäce</u> Hole eize <u>ASSU</u> <u>Long etring</u> Size <u>4-1/2</u> Inc <u>2360</u> Hole eize <u>ASSU</u> total depth <u>4756</u> Injection intervel	Feet determined with the second secon	th <u>500</u> Tr <u>Calculation</u>

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Tubing size 2-3/8" lined	uith bare steel est in a
Otis Permatrieve	pecker at 4043 feet
for describe any other easing-tubing a	
Dihar Data	
1. Name of the injection formation	Penrose
2. Name of field or feat (if epulical	
3. In this a new wall drilled for inj	
If no, far what purpose was the wa	all ariginally desited? Oil production
4. the the well over been perforeted and give plugging detail foncks of Perforations 4648'-68';	in any atter same(s)? List att such perferated Interv remain ar bridge plug(s) wood) Plug back to 4229!
4	
5. Give the depth to and name of any this area.	everlying and/or underlying all or gas sense (peels) to

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Job separation sheet

N.M. OIL CONS. COMM	FORM APPROVED
(June 1990) DEPARTMENT OF THE INTERIOR HOBE, NEW MEXICO	5. Lease Designation and Serial No.
	NM-25457
SUNDRY NOTICES AND REPORTS ON WELLS C Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
I. Type of Well	8. Well Name and No.
2. Name of Operator	Flip Federal #1
	9. API Well No.
3. Address and Telephone No.	30-025-26875
P.O. Box 5270 Hobbs, New Mexico 88240 (505) 393-5905 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	Querecho Plains Queens
1650' FNL & 330' FWL	11. County or Parish, State
Sec. 23-T18S-R32E	Lea County, New Mexico
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT	T, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
Notice of Intent Abandonment	Change of Plans
Recompletion	New Construction
Subsequent Report	Non-Routine Fracturing
	Water Shut-Off
Final Abandonment Notice	Conversion to Injection
Other O	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertnent details, and give pertnent dates, including estimated date or starting any proposed work. It well is directionally ungive subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)⁰

Operator wishes to convert subject well to water injection as part of waterflood operations for a proposed Querecho Plains Queens Sand Unit. This unit is currently being applied for with the New Mexico Oil Conservation Division. Injection will be through currently open perforations with a packer set within 100' of the top perf. An inert fluid will be placed in the tubing-casing annulus. The water to be injected will come from the current Querecho Plains Bone Spring water injection facility. Work will begin upon receipt of the State's Division Orders.

SUBJECT TO LIKE APPROVAL BY STATE

4. I hereby certify that the foregoing is true and correct Signed	Title	Petroleum Engineer	Date 07/18/94
(This space for Federal or State office/use) Orig. Signed by Shannon J. Prov	Title	PETROLEUM ENGINEER	Bate 8/8/94
Approved by Conditions of approval, if any:	110C _	· · · · · · · · · · · · · · · · · · ·	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.