Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.		TO 1	TRANS	PORT	OIL AND N	IATURAL	346 1157 101	4		
TO TRANSPORT OIL						MICHALI		II API No.		
Address Suito 1007 I	<u> </u>				30-025-26875					
Suite 1007 F	ildglea B	ank B	Buildi	ng, Fo						
lew Well	~ 4	Chanc	ge in Trans	morter of:		ther (Please ex	plain)			
ecompletion	Oil		☐ Dry		٦ (Change of	E Operat	or Effe	ctive	
hange in Operator X	Casingh	ead Gas	_	densate	<u> </u>	July 1, 1	L989			
change of operator give name	General O	perat		_	Suite 1	1007 Ride	ilea Ran	le Dida	The section of	
DESCRIPTION OF WE	TI AND II	EA CE				TOO / KIUE	stea bal	rk prag.	, Fort	Worth, Te
Ass Name		Well N	No. Pool	Name Incl	luding Formation					7(
1 Querec				erecho	O Plaine Ougon			nd of Lease Lease N Mex Pederal Me Test NM 254		Lease No.
Cotion E	1	1650				ssociate	(b:		IVE	1 23437
Unit LetterE	: <u>'</u>	L650	Feat 1	From The .	North L	ne and33	<u>0.</u>	Feet From The	West	Line
Section 23 Tow	mahip 18	3S	Range	. 32	2E ,	NMPM.			Lea	LI06
DESIGNATION OF TO	ANCRODOW	35 A-								County
DESIGNATION OF TR ms of Authorized Transporter of O		OF CODE	OIL AN	ND NAT	URAL GAS					
Navajo Refining Company					Address (Give address to which approved copy of this form is to be sent) P. O. Drawer 159, Artesia, New Mexico 88210					
me of Authorized Transporter of C	usinghead Gas	X	or Dry	Gas	Address (Gi	we address to w	hich approve	esia, Ne	ew Mexic	0 88210
Phillips 66 Natura	L Gas Com	Sec.	GPM G	as Corp	A TOAT P	embrook	Street,	Odessa,	Texas	79762
ACCRUCAL OF MARKE.	E	23	i 18s	32F	N		When	?		
s production is commingled with the COMPLETION DATA	nat from any oth	er lease (or pool, gi	ve commin	gling order num	ber:		<u> </u>	<u> </u>	
COMPLETION DATA		<u> </u>								
esignate Type of Completic	on - (X)	jou we		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Spudded	Date Comp	i. Ready	to Prod.		Total Depth	L	L	1222	İ	
tions (DF, RKB, RT, GR, etc.)	No. of D							P.B.T.D.		
Name of Producing Formation Orations					Top Oil/Gas Pay			Tubing Depth Depth Casing Shoe		
HOLE SIZE CASING A TURING SIZE				NG AND	D CEMENTING RECORD			<u> </u>		
TIOCE SIZE	LE SIZE CASING & TUBING SIZE			IZE	DEPTH SET			SACKS CEMENT		
					 					
EST DATA AND REQUE	COT FOR AL	LOW								
WELL (Test must be after	TECOVERY OF LOW	LLUW. U wdume	ABLE	مست امسمال						
WELL (Test must be after int New Oil Run To Tank	Date of Test	- 1012/2	<i>vj</i> 1000 01	ana musi	Producing Met	exceed top allow hod (Flow, pur	vable for this	depth or be fo	or full 24 hour	s.)
of Test						(• ••••) /••	4. 2m iyi, eti	·. <i>)</i>		
	Tubing Press	Tubing Pressure			Casing Pressure			Choke Size		
rod. During Test Oil - Bbls.				Water - Bbis.			Go. VGF			
							Gas- MCF			
WELL Prod. Test - MCF/D										
FIGU. 1881 - MCF/D	Length of Tes	ıl.			Bbls. Condense	€/MMCF		Gravity of Co	ndensate	
Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)					
		-	·		Castal Licentic	(Snux-in)	. 7	hoke Size		
PERATOR CERTIFIC	ATE OF C	OMP	LIANC	E						
boy certify that the rules and regul	Micros of the Oil	Concent		-	0	L CONS	SERVA'	TION D	IVISIO	M
vision have been complied with and that the information given above true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION NOV 3 U 1989					
					Date A	pproved			, 0 1000	U
C.W. famil	offer				_	-				
C. W. Stumhoffer Operator					By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR					
ed Name		-	Title		Terral .		307	w A120K	·	
lovember 27, 1989	81		1-6381	<u> </u>	Title:	- on kayo		mon of courses	ado veltares	
		Teleph	home No.	_						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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- Mary Hands