T OF NEW MUXICU MINERALS DUPARTMENT	CONSERV	ATION DIVISIO	Form 6-104 Revised 10-1-78
499148 4444444 41 MIR 121 101M		OX 2088	
<u> </u>	SANTA FE, NU	W MEXICO 87501	
J.0. (D. OF # IC #		·	
ANDPONTER DIL		OR ALLOWABLE	
ADATION OFFICE		SPORT OIL AND NATURAL GA	S
General Opera	ting Company		
<u> </u>	glea Bank Building, Fort	Worth, Texas 76116	·
Reason(s) for filing (Check proper b New Well	oz) Change in Transporter of:	Other (Please exploin)	
Recompletion Change in Ownership	Oli Dry C	Gas Connection	2
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL ANI	and the second		
Flip Federal	1 Queracho Plai	Formation Kind of I ns Queen (Associ-State, Fe	derol or Fee Federal NM25457
Location Unit Letter <u>E</u> ; <u>16</u> .	50 Feet From The North L	ine and 330 Feet F	rom The West
Line of Section 23 T	waship 185 Range	32Е , ммрм,	Lea Count
	RTER OF OIL AND NATURAL G		
Nome of Authorized Transporter of C Navajó Crude O	Il Purchasing Company		pproved copy of this form is to be sent;
Name of Authorized Transporter of C	asinghead Gas 🕅 or Dry Gas 🗍	P. O. Drawer 175, Art Address (Give oddress to which a	pproved copy of this form is to be sent;
Phillips Petro	Leum Company Unit Sec. Twp. Rge.	4001 Penbrook, Odessa	, Texas 79762
If well produces oil or liquids, give location of tanks.	E 23 18S 32E	Yes	% /1/81
this production is commingled w COMPLETION DATA	vith that from any other lease or pool,	-	
Designate Type of Complet	ion - (X)	New Well Workover Deepen	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
EST DATA AND REQUEST F		fer recovery of social volume of load opth or be for full 24 hours)	oil and must be equal to or exceed top all
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)
ength of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oll-Bbla.	Woter-Bbis.	Gas • MCF
		<u> </u>	
AS WELL	·		
Actual Prod. Teet-MCF/D	Length of Text	Bbls. Condensate/MMCF	Gravity of Condensate
esting Method (pitol, back pr.)	Tubing Pressue (Shut-in)	Casing Pressure (Shut-in)	Choke Size
ERTIFICATE OF COMPLIAN	CE	DIL CONSERVATION DIVISION	
	regulations of the Oil Conservation	APPROVED MAY	. 19
Division have been complied with and that the information given bove is true and complete to the best of my knowledge and belief, $C - \omega$. from beff		BYJerry Serten TITLEDret L Supr.	
		Jerry Sexton	
		This form is to be filed in compliance with RULE 1104.	
-	V	If this is a request for al	lowable for a newly drilled or deepen-
C. W. Stumhoffer (Signe Vice Pres		tests taken on the well in ac.	
(fule)		All sections of this form must be filled out completely for allow able on new and recompleted wells.	
5/7/81 (Dute)		Fill out only Sections I.	11, III, and VI for changes of own- corter, or other such change of condition
. (Da		2	ust be filed for each pool in multi.