

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.WELL XXXXXXXXXX RECOMPLETION REPORT AND LOG *1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

General Operating Company

3. ADDRESS OF OPERATOR

Suite 1007 Ridglea Bank Building, Fort Worth, Texas 76116

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1650' FNL and 330' FWL Section 23

At top prod. interval reported below - -

At total depth - -

14. PERMIT NO.

DATE ISSUED

- - -

- - -

5. LEASE DESIGNATION AND SERIAL NO.

NM 25457

6. IF INDIAN, ALLOTTED OR TRIBE NAME

- - -

7. UNIT AGREEMENT NAME

- - -

8. FARM OR LEASE NAME

Flip Federal

9. WELL NO.

1

10. FIELD AND POOL OR WILDCAT
Queracho Plains Queen
(Associated) Qn11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREASection 23-T18S-R32E,
NMPM12. COUNTY OR
PARISH
Lea

13. STATE

New Mexico

15. DATE XXXXXX
Recompletion
started 10/29/80

16. DATE T.D. REACHED

17. DATE XXXXXX (Ready to prod.)
Recompleted 11/4/8018. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3775' GR, 3785' RKB19. ELEV. CASINGHEAD
3777'

20. TOTAL DEPTH, MD & TVD

4750' RKB

21. PLUG, BACK T.D., MD & TVD

4229' RKB

22. IF MULTIPLE COMPLETIONS, HOW MANY

Sing

23. INTERVALS

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (If more than one, list each)

4143'-50' Queen (Penrose)

25. WAS DIRECTIONAL
SURVEY MADE

- -

26. TYPE ELECTRIC AND OTHER LOGS RUN

Filed with original completion

U.S. GEOLOGICAL SURVEY

27. WAS WELL CORED

- -

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
Same as original completion					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8" OD	4169' RKB	None

31. PERFORATION RECORD (Interval, size and number)

4143'-50' RKB 14 3/8" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4143'-50' RKB	1000 gals 15% NE acid
4143'-50' RKB	16,000 gals. gelled fresh water
	carrying 12,000# 20-40 and
	14,000# 10-20 sand.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11/4/80		Pumping w/ 2" x 1 1/2" x 16" std. bbl. pump				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL. Est.	GAS-OIL RATIO
11/7/80	24	None	→	10.86	505	frac water	46,501:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL. Est.	OIL GRAVITY-API (CORR.)	
20 psig	20 psig	→	10.86	505	frac water	32° API	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Company and used for fuel.

To be sold to Phillips Petroleum

TEST WITNESSED BY
Carroll Bellah

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

C. W. Stumhoffer

TITLE

Vice President

DATE

11/11/80

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

Item 22: If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form. See item 35.

Item 24: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s) and bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH	
NOV 26 1980 RECEIVED CONSERVATION DIV.			10/28/80 10/28/80 10/28/80	10/28/80 10/28/80 10/28/80	10/28/80 10/28/80 10/28/80	10/28/80 10/28/80 10/28/80	10/28/80 10/28/80 10/28/80
10/28/80 10/28/80 10/28/80			10/28/80 10/28/80 10/28/80	10/28/80 10/28/80 10/28/80	10/28/80 10/28/80 10/28/80	10/28/80 10/28/80 10/28/80	

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