

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

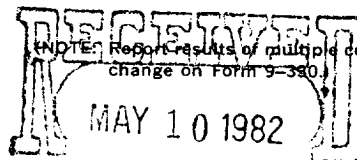
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well
2. NAME OF OPERATOR
Coquina Oil Corporation
3. ADDRESS OF OPERATOR
P. O. Drawer 2960 Midland, Texas 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL, 660' FEL, Sec 5.
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐	☐
FRACTURE TREAT ☐	☐
SHOOT OR ACIDIZE ☐	☐
REPAIR WELL ☐	☐
PULL OR ALTER CASING ☐	☐
MULTIPLE COMPLETE ☐	☐
CHANGE ZONES ☐	☐
ABANDON* ☐	☐
(other) <u>Report work & change operator</u>	

5. LEASE
NM-17435-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
--
7. UNIT AGREEMENT NAME
--
8. FARM OR LEASE NAME
Shelly Federal Com.
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
North Lusk Morrow
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 5, T19S, R32E
12. COUNTY OR PARISH Lea 13. STATE NM
14. API NO.
30-025-26
15. ELEVATIONS (SHOW DF, KDB, AND WD)
KB 3684'



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On January 28, 1981 set CIBP @ 12,880' & capped w/50' cmt. Perf Morrow 1 spf 12,730'-28', 12,714'-10', 12,704'-700', 12,686'-76', (24 holes). Acidized perfs w/2000 gals 7 1/2% MS acid. No recovery. Set CIBP at 12,668' & capped w/30' cmt. Perf Morrow 1 spf at 12,630'-27', 12,624'-19', 12,615'-12', 12,608'-06', (17 holes). Acidized perfs w/1500 gals 7 1/2% MS acid. No recovery. On 2/12/81 TA'd well for further study. On 3/9/81 transferred operations to Petroleum Development Corporation 9720-B Candelaria N.E., Albuquerque, New Mexico 87112. On 3/10/81 (SEE FORM 9-331 dated 9/8/81) Petroleum Development Corp requested permission to attempt Bone Springs completion. On Form 9-330 dated 9/8/81 results were reported. Well started pumping on 11/23/81 and is operated by same.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ron Silbaugh TITLE Prod. Manager DATE May 4, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: MAY 11 1982 GS

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

RECEIVED
MAY 19 1982
U.S.D.
HUBBS OFFICE