

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐			
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Coquina Oil Corporation							
3. ADDRESS OF OPERATOR P. O. Drawer 2960, Midland, TX 79702							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL & 660' FEL, Sec. 5, T-19-S, R-32-E At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED			
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15. DATE SPUDDED 7/30/80							
16. DATE T.D. REACHED 9/25/80							
17. DATE COMPL. (Ready to prod.) 10/16/80							
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3684' RKB							
19. ELEV. CASINGHEAD 3669'							
20. TOTAL DEPTH, MD & TVD 13,060'							
21. PLUG, BACK T.D., MD & TVD 13,019'							
22. IF MULTIPLE COMPL., HOW MANY* --							
23. INTERVALS DRILLED BY --							
ROTARY TOOLS 0-13,060'							
CABLE TOOLS --							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Lower Morrow Sand - 12,954'-12,962'							
25. WAS DIRECTIONAL SURVEY MADE No							
26. TYPE ELECTRIC AND OTHER LOGS RUN Densilog/ Neutron, Dual Laterolog, Microlaterolog, GR/Corr Log							
27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13-3/8"	54.5#	410'	17-1/2"	425 sx - Circulate	None		
8-5/8"	24# & 28#	4196'	12-1/4"	1295 sx- Circulate	None		
5-1/2"	17#	13059'	7-7/8"	1075 sx- TOC @8590'	None		
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)			
None							
30. TUBING RECORD							
SIZE	DEPTH SET (MD)	PACKER SET (MD)					
2-7/8"	12,962'	12,915'					
31. PERFORATION RECORD (Interval, size and number) 12954' - 12962' - 2 SPF - Total 17 holes							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)							
None							
AMOUNT AND KIND OF MATERIAL USED							
ACCEPTED FOR RECORD							
OCT 30 1980							
33. PRODUCTION							
DATE FIRST PRODUCTION							
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)							
W.O. Pipeline Con. Flow							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/16/80	4.0	various		2.03	239.4	0	118000
FLOW. TURNING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
Various	0			CAOF -9641 MCFD	0	49.6	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented							
TEST WITNESSED BY Bo Sanders							
35. LIST OF ATTACHMENTS Gamma Ray Log, Dual Laterolog & Micro Laterolog, Compensated Densilog & Compensated Neutron, Geological Log, Drill Stem Test #1 & Drill Stem Test #2.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>G. L. Crain</u> TITLE <u>Drilling Manager</u> DATE <u>October 23, 1980</u>							

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 1: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 23: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Queen	3784'	3865'	Sandstone - Salt Water
Grayburg	4498'	4582'	Sandstone - Salt Water
Morrow	12596'	12692'	Sandstone - Salt Water & Gas
Morrow	12700'	12738'	Sandstone - Gas
Lower Morrow	12950'	12963'	Sandstone - Gas

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GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	1160'	
Salt	1408'	
B/Salt T/Tansil	2802'	
Yates	3052	
Queen	3784	
Grayburg	4498	
San Andres	4582	
Delaware Sd	5372	
Bone Springs	7123	
1st Bone Spring	8454	
2nd Bone Spring	9213	
3rd Bone Spring	9919	
Wolfcamp	10476	
Strawn	11560	
Atoka	11940	
Morrow	12232	
Lower Morrow	12874	
Barnett	13002	