NO. OF COPIES REC	LIVED	
DISTRIBUTA	NC	
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		
Operator		
DETROLEUM DE	ערו סם	NATEST C

II.

I.

V.

8/26/81

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL	
LAND OFFICE		AND ON FOR AND NATORAL	GAS
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE Operator			
PETROLEUM DEVELOPMENT	CORPORATION		
9720-B Candelaria, N.E	: Albuquerque N.M. 8	7112	
Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion Change in Ownership XX	Oil Lry Go Casinghead Gas Conder	一一	
If change of ownership give name			
and address of previous owner	COQUINA OIL CORPORATION,	P. O. Drawer 2960, Midl	and, Texas, 79702
DESCRIPTION OF WELL AND		Luck Darrow	
Lease Name		me, Including Formation	Kind of Lease Fed. NM 17435 State, Federal or Fee
Shelly Federal Comm.	I U nue s	s. Bone Spring Sand	State, redetal of ree
Unit Letter H ; 19	180 Feet From The North Lin	ne and 660 Feet From	The <u>East</u>
Line of Section 5 , T	ownship 19S Range 32	2E , nmpm,	Lea County
			Eca County
DESIGNATION OF TRANSPOT Name of Futhorized Transporter of O	RTER OF OIL AND NATURAL GA	AS Address (Give address to which appro	oved copy of this form is to be sent)
The Permian Corporation		P. O. Box 838, Hobbs,	N.M. 88240
Name of Authorized Transporter of C Continental Oil Co.	asinghead Gas 💢 💮 or Dry Gas 🦳	Address (Give address to which appro	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	555 17th St., Denver, Is gas actually connected? Wh	Colorado 80202
give location of tanks.	H 5 19S 32F	No	
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		1	Depth Casing Shoe
	TURING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST I OIL WELL		fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Later Dead Dead of Trees	Oil-Bbls.	Mr. Dil	
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas - MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVA	TION COMMISSION
		- 5N C - 1 - 2 - 2	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
above is true and complete to th	e best of my knowledge and belief.	BY Jerry Sants Die L. Su	
		TITLE	
Lang Laborta		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
(Sign	nature)		nied by a tabulation of the deviation
Tield Manager (Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.