	•••	ı	
DISTRIBUTION			
ANTA FE			
ILE			
i.s.g.s.	i		
LAND OFFICE			Γ.
TRANSPORTER	OIL		
	GAS		
OPERATOR			

t.			The second secon			
ſ	DISTRIBUTION	NEW MEXICO ON				
- 1	ANTA FE		CONSERVATION COMMISSION	Form C-104		
1	ILE	H KEGUESI	FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65		
	'.S.G.S.	<del></del>	AND			
į	LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS		
ŀ		-				
- 1	TRANSPORTER OIL	_				
L	GAS					
·L	OPERATOR		•			
1.	PRORATION OFFICE	7		•		
	Operator	<del></del>				
	Coquina Oil Corporatio	n				
ŀ	Address					
	P O Drawon 2060 Mid	land Toyas 70702	•			
-	P. O. Drawer 2960, Mid		·	•		
	Reason(s) for filing (Check proper box	¢)	Other (Please explain)			
1	New Well	Change in Transporter of:				
- 1	Recompletion	OII Dry G	as			
	Change in Ownership	Castnghead Gas Conde	ensate T			
_		, conse				
I	change of ownership give name	•	· · · · · · · · · · · · · · · · · · ·			
8	nd address of previous owner					
		(n) - 0 1	0 1 10-1	0		
H. <u>I</u>	ESCRIPTION OF WELL AND			P-6576		
1	Lease Name	Well No. Pool Name, Including F	Formation Kind of Leas	se Lease No.		
	Shelly <del>Com.</del> Federal ${\cal C}$	m 1 Undesignated	(Lower Morrow)   State, Feder	•		
	Location			111 17 433		
ł	Unit Letter H 1	9801 _ ENI	6601	F.51		
	Unit Letter H ; I	980 Feet From The FNL Li	ne and 660' Feet From	The FEL		
.	Line of Section 5	washin 19-S	20 F			
` L	Line of Section 5 To	waship 19-5 Range	32-E , NMFM, Lea	County		
	•					
II. <u>C</u>	ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS			
- 1	Name of Authorized Transporter of Oil	or Condensate 💢	Address (Give address to which appre	oved copy of this form is to be sent!		
i	Basin, Inc.		P. O. Box 2297, Midlar			
	Name of Authorized Transporter of Ca	singhead Gas CV.	Address (Give address to which appre	10, 1exas /9/02		
	El Paso Natural Gas Con					
-	21 . aso macarar das con		P. O. Box 1492, El Pas			
	f well produces oil or liquids,	Unit Sec. Twp. Rge. H 5 198 32E	Is gas actually connected? Wh	nen 11-11-80		
Ľ	give location of tanks.	1 193 3ZE	-Ne yes	WO Pipeline Connections		
If	this production is commingled wi	th that from any other lease or pool,	give commingling order number			
V. <u>c</u>	COMPLETION DATA		give commingting order number:			
Г		Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
	Designate Type of Completion	on $-(X)$	X	Dame Hes V. Dill. Res.V.		
T	Ogte Spudded	Date Compl. Ready to Prod.	Total Depth			
	7/30/80	-4	I	P.B.T.D.		
-		10/16/80	13,060'	13,019		
	Clevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	684 ' RKB	Lower Morrow	12954'	12,962'		
F	Perforations			Depth Casing Shoe		
1	<u> 2954' - 12962' 2 SPF -</u>	Total 17 holes.				
			CEMENTING RECORD	<del></del>		
	HOLE SIZE					
7	7-1/2"	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
- 1		13-3/8" csg.	410'	425 sx		
	2-1/4"	8-5/8" csg.	4196'	1295 sx		
_	7-7/8"	5-1/2" csg	13059'	1075 sx		
L		2-7/8" tbg	12962'	i		
V. T	EST DATA AND REQUEST FO	OR ALLOWARLE (Test must be a	fter recovery of total values of total -11			
ō	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable.)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft. etc.)		
			The state of the s	,-, - <del></del> ,		
<del>                                     </del>	ength of Test	Tubing Pressure				
		. aping Crassite	Casing Pressure	Choke Size		
_						
_   ^	ctual Prod. During Test	Oil-Bhis.	Water - Bbls.	Gas-MCF		
_						
G	AS WELL					
	ctual Pred. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	16		
- 1	CAOF - 9641 MCFD	1	1	Gravity of Condensate		
		4 hrs.	8.5 bbls/MMCF	49.6		
1 '	esting Method (pitot, back pr.)	Tubing Pressure (Ehrit-in)	Casing Pressure (Shut-in)	Choke Size		
L						
I. CERTIFICATE OF COMPLIANC		CE	OIL CONSERVATION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			{{	A ROAA		
			APPROVED			
			I MI	10 -1		
			BY Xasha 4-	Leney L1		
			OIL'S GAS INSPECTOR			
			TITLE VIL Q CZMO	A SECOND CONTRACTOR		
				•		
	1. A. U	Vani		compliance with RULE 1104.		
			If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation			
(Signature)			a wom, this form must be accomba	meu ov a tabulation of the deviation		

tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

October 24, 1980

Drilling Manager

(Date)

(Title)