Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR A	ALLOWABLE AN	D AUTHORIZATION
	DODT OU AND	

	T	U IHA	NSP	ORTOILA			Well AP	I Na.		
stor							30-0	25-2691	6	
ryx Energy Company									_	
. 0. Box 1861, Midlan	<u>d, Tex</u>	as 791	702		() Other	(Please explai				
m(s) for Filing (Check proper box) Well		Change in	Transp	onter of:		(1) 10000				
	Dil		Dry G							
en in Ocerator	Casinghead	Gas 🔲	Cond							
inge of operator give nameS	un Exp	olorat	ion	& Produc	tion Co.	, P. O.	Box 186	01, Midl	and, Tex	tas /9/0
		CE							Fede	eral '
DESCRIPTION OF WELL A	ND LEA	Well No.	Pool	Name, Including	g Formation			f Lease	-	ase No.
Jennings "B" Federal		1	Lu	sk Yates,	Northea	ast	State, I	Federal or Fee	NM0254	497
ation								·		
Unit LetterK	:24	40	Feet	From The <u>Sc</u>	outh_Line	and <u>2290</u>	Fo	et From The _	_West	Line
Section 15 Township	10.0		Rane	e 32-E	. NM	IPM,	Lea			County
Section 15 Township	19-5		1.00	<u></u>						
DESIGNATION OF TRANS	PORTE			ND NATUR	AL GAS	address to wi	hich approved	com of this fo	rm is to be se	nt)
ms of Authorized Transporter of Oil		or Conde				Box 2328				
Texas New Mexico Pipel	ne Co ead Gas	<u>mpany</u> X	ACT.	W Ges Corp	de to bien (Giy	address IR N	hich approved	copy of this f	orm is to be se	ent)
me of Authorized Transporter of Caringto Phillip GRM Gas Corporation	on La	6 na	the	gas	<u>Pn1111</u>	<u>ps_biag</u> .	<u> </u>	esvirie	<u>Oklabo</u>	ma 7400
well produces oil or liquids, EFFECIIV e location of tanks.	Etal COT	Sec.	11.		Is gas actually	y connected?	When	7		
his production is commingled with that fi	<u> </u>	15		-SI 32-E	ing order num		I			
his production is commission with the fi				Pur commune						
		Oil We	u	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion -					Total Depth	<u> </u>	<u></u>	P.B.T.D.	<u> </u>	_1
ate Spudded	Date Com	ipl. Ready	to Ptoc	1	Total Depti			F.D.1.4.		
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Dep	Tubing Depth			
						Depth Casing Shoe				
erforations									ng proc	
		TIBINO	T CA	SING AND	CEMENTI	NG RECO	RD			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET				SACKS CEMENT			
	ļ				<u> </u>					
	╂			<u> </u>	+	<u> </u>				
. TEST DATA AND REQUES	T FOR	ALLOV	VAB	LE	_ _					
DIL WELL (Test must be after r	recovery of	total volum	ne of l	oad oil and mus	t be equal to a	r exceed top a hethod (Fiow,	llowable for th	his depth or be	e for full 24 ha	ners.)
Date First New Oil Run To Tank	Date of 1	દિજ્ઞ			Producing N	senou (riow,	թատգ, ջա ւց։	, 200.7		
Length of Test	Tubing F	Tressure			Casing Pres	sure		Choke Siz	e	
-	1.comp.							Gas- MCF		·
Actual Prod. During Test	Oil - Bbi	ls.			Water - Bbl	5.		Gas- Mich		
								_1		
GAS WELL					Bble Cond	ensate/MMCF	<u> </u>	Gravity o	f Condensate	
Actual Prod. Test - MCF/D	Leagth	DIICSL								
Testing Method (puot, back pr.)	Tubing	Pressure (S	Shut-in)	Casing Pres	sure (Shut-in)		Choke Si	<i>le</i>	
									•	
VI. OPERATOR CERTIFIC							NSFR	VATION		ION
	ulations of I	the Oil Co	nserval	ion shove					· · · · · · · · · · · · · · · · · · ·	
I hereby certify that the rules and regu	Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Da	te Approv	ved	J	<u>UN 1 9</u>	1989	
Division have been complied with and	knowledg									
Division have been complied with and is true and complete to the best of my	knowledg						UKIGI	VAL SIGNE	D BY JERR	T SEXTON
Division have been complied with and	knowledg				Bv				SUPPOVIO	
Division have been complied with and is true and complete to the best of my Mauter L Signature	r knowledg			untant	Ву			DISTRICT	I SUPERVIS	.0R
Division have been complied with and is true and complete to the best of my Mault L Signature Maria L. Perez Printed Name	/ knowledg		1	litle		le		DISTRICT		
Division have been complied with and is true and complete to the best of my Mauge Pl Signature Maria L. Perez	/ knowledg		ר 88–0	litle				DISTRICT		

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests ta

with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.