DISTRIBUTION		CONCERNMENT	
JANTA FE		CONSERVATION COMMISSION	Form C-104
FILE		AND	Supersedes Old C-104 and C-11 Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO TH	RANSPORT OIL AND NATUR	AL GAS
CAND OFFICE			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Operator			
Sun Oil Company			
P. 0. Box 1861	- Midland, TX 79702		
Reason(s) for filing (Check proper		Other (Blandstreet)	
New Well	Change in Transporter of:	TO ADOD AD	GAS MUST NGT C
Recompletion	Oil Dry C		EXCEPTION TO R.4070
Change in Ownership	Casinghead Gas Coud	ensate	EXCEPTION TO R-2070
If change of ownership give name			$\mathcal{U}^{-}$
and address of previous owner			
. DESCRIPTION OF WELL AN	DLEASE MONTHEAST	Lusk yates Kind of	2-1.531
Lease Name B	Well No. Poor Nage Including	Formation Kind of I	Lease Lease No.
Jennings Federal 🎬			ederal or Fee Federal NM025497
Location			
Unit Letter <u>K</u> ; 244	0Feet From The	ine and Feet F	vom The West
Line of Section 15	10 0		
Line of Section 15	Township 19 S Range	32 Е , ммрм,	Lea County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	46	
Name of Authorized Transporter of	Dil X or Condensate		pproved copy of this form is to be sent)
Permian Corporation		P. 0. Box 1183 -	Houston, TX 77001
Name of Authorized Transporter of a		Address (Give address to which a	pproved copy of this form is to be sent)
Phillips Pipe Line C		Bartlesville, OK	74004
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected?	When
give location of tanks.	K 15 19S 32E	No	Two Weeks
If this production is commingled	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	
Designate Type of Comple	ion - (X)		Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
July 29, 1980	August 21, 1980	3400'	Р.В.Т.D. 3368 '
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
3629.7' GR	Yates	2793 '	3027 '
Perforations			Depth Casing Shoe
2958' - 2962'	3331' - 3337'		3399 '
HOLE SIZE		D CEMENTING RECORD	
124"	CASING & TUBING SIZE 8 5/8" csg.	437'	SACKS CEMENT
$5^{1}_{5}$	7 7/8" csq.	3400'	350 sx.
	<u>2 3/8" tbg.</u>	3027	760 sx.
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fer recovery of total volume of load	oil and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	able for this de	pin or be for full 24 hours)	
	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)
<u>September 11, 1980</u> Length of Test	September 15, 1980	Pumping	
•		Casing Pressure	Choke Size
<u>24 hours</u> Actual Prod. During Test	Oil-Bbis.	 Water-Bbls.	Gas-MCF
	148	0	Gas-MCF
	110	U	0
GAS WELL	٠		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)			
. sering merinda (pitot, dack pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN		1	
CERTIFICATE OF COMPLIAN	CE	OIL CONSER	VATION COMMISSION
hereby certify that the sules and	templations of the Oil Channel	APPROVED SEP	18 1980
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			, 19
		BY ALECTORIC,	
		TITLE SUPERVE	STR DISTRICT &
Horis Hellesma			n compliance with RULE 1104.
(Signature)		1 well, this form must be accom	lowable for a newly drilled or deepened panied by a tabulation of the deviation
Sr. Accounting Assistant		tests taken on the well in acc	cordance with RULE 111.
(Title)		All sections of this form a able on new and recompleted	must be filled out completely for allow- wells.
September 16, 1980		Fill out only Sections I.	II. III. and VI for changes of owner.
(Date)		well name or number, or transp	orter, or other such change of condition.
	•		the second second second the multiply

## INCLINATION REPORT

OPERATOROI1_Co.		ADDRESS Box 1861, Midland, Texas 79702	
LEASE NAM	Æ Jennings Fed. B # 1	_WELL NO. # 1 FI	ELD
LOCATION	2440' FSL, 2290' FWL, Sec. 15,	T 195, R 32E	1
DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
413	1/2	3.5931	3.5931
720	1/2	2.6709	6.2640
1244	3/4	6.8644	13.1284
1746	3/4	6.5762	19.7046
2276	1	9.2750	28.9796
2775	2 1/2	21.7564	50 <b>.7</b> 360
2888	2	3.9437	54.6797
3400	1 3/4	15.6160	70.2957

of my knowledge and belief.

I hereby certify that the above data as set forth is true and correct to the best

CACTUS DRILLING COMPANY

PITLE Rhonda Ford, Office Manager

AFF IDAVIT:

Before me, the undersigned authority, appeared Rhonda Ford known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

AFFIANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 19th day of August , 19 80

OFFICIAL SEAL lu a SIGNATURE GARLIN R. TAYLOR NOTARY PUBLIC-NEW MEXICO SEAL NOTARY BOND FILED WITH SECRETARY OF STATE MY COMMISSION EXPIRES FEBRUARY 6, 1984 \*\*\*\*\*

Notary Public in and for the County of Lea, State of New Mexico