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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104

Supersedes Old O-104 and O-110
Effective 1-1-65

Operator Energy Reserves Group, Inc.	
Address P. O. Drawer 2437, Midland, Texas 79702	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐	Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐	Other (Please explain) (X) - To report date gas sales line was connected.

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Amoco State	Well No. 3	Pool Name, including Formation Buckeye Abo	Kind of Lease State, Federal or Fee State	Lease No. L-905
Location Unit Letter C ; 550 Feet From The North Line and 1651 Feet From The West				
Line of Section 10 Township 18-S Range 35-E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas New Mexico Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2528, Hobbs, New Mexico 88240	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Frank Phillips Bldg., Bartlesville, Okla. 74004	
If well produces oil or liquids, give location of tanks. Unit M Sec. 3 Twp. 18-S Rge. 35-E	Is gas actually connected? Yes	When 12-05-80

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Resrv. ☐	Diff. Resrv. ☐
Date Spudded 07-14-80	Date Compl. Ready to Prod. 10-13-80		Total Depth 9300'		P.B.T.D. 9290'			
Elevations (DE, RKB, RT, GR, etc.) 3917.8 GR	Name of Producing Formation Abo Detrital		Top Oil/Gas Pay 8952'		Tubing Depth 9215'			
Perforations 9225'-9235'; 9120'-9140'; 8954'-8966'; 8972'-8978'					Depth Casing Shoe 9298'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13 3/8"		418'		475			
11"	8 5/8"		3607'		1160			
7 7/8"	4 1/2"		9298'		505			

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

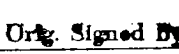
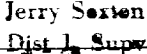
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Jack Calcote
(Signature)
District Clerk
(Title)
February 10, 1981
(Date)

OIL CONSERVATION COMMISSION

APPROVED  , 19
BY 
Jerry Sexton
TITLE 
Dist. J. Supv.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.