Form C-103 State of New Mexico Submit 3 Copies To Appropriate District Energy, Minerals and Natural Resources Revised March 25, 1999 Office District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-025-26927 District II OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 5. Indicate Type of Lease 2040 South Pacheco District III STATE X FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 B-2131 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) EAST VACUUM GB/SA 1. Type of Well: TR-0449 Oil Well Gas Well Other WATER INJECTION 8. Well No. 2. Name of Operator Phillips Petroleum Company 001 9. Pool name or Wildcat 3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762 VACUUM GB/SA 4. Well Location 930' NORTH line and 1400' feet from the WEST line Unit Letter feet from the Township 18-S 35-E **NMPM** County LEA Section Range 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3958.8' RKB, 3946.5' GR 11. Check Appropriate Box to Indicate, Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND **ABANDONMENT** CASING TEST AND PULL OR ALTER CASING MULTIPLE **CEMENT JOB** COMPLETION ſχ OTHER: REPAIR TBG, RUN CSG TEST, ETC.. OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 4/17/01---MI RU DDU. ND WELLHEAD. NU BOP. COOH W/ TBG.& PKR. FOUND HOLE IN TBG 8' DOWN ON TOP JOINT. GIH W/ RBP & TBG. SET RBP @ 4000'. TESTED CSG. FOUND HOLE IN 5-1/2 CSG 4' DOWN. COOH W/ TBG LAYING DOWN. ND BOP. RD MO DDU. 4/26/01---REPAIR CSG. 5/1/01----MI RU DDU. NU BOP. GIH W/ TBG & TEST CSG. HELD OK. COOH W/ TBG & RBP. GIH W/ BIT, COLLARS, & TBG. CLEAN OUT FILL FROM 4570' - 4750'. COOH LD TBG, COLLARS, & BIT. GIH W/ 5-1/2" NICKEL PLATED OD PLASTIC ID LOCKSET PKR. 143 JTS NEW 2-7/8" IPC TBG, 1 JT EXTERNAL WRAPPED 2-7/8 TBG, 2-7/8" X 4' S.S. SUB, PUMP PKR FLUID. SET PKR @ 4530'. END OF TBG @ 4525'. TEST CSG TO 500 PSI. HELD OK. (CHART ATTACHED). ND BOP. NU WELLHEAD. 5/7/01----RD MO DDU. PUT WELL ON INJECTION. COMPLETE DROP FROM REPORT. I hereby certify that the information above is true and complete to the best of my knowledge and belief. andles TITLE SUPV. REGULATION/PROPATION __ DATE __ SIGNATURE

TITLE____

Telephone No. (915)368-1488

_____ DATE__

Type or print name L.M. SANDERS

(This space for State use)

Conditions of approval, if any:

APPROVED BY

