

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-26927

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2131	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

<input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection		7. Unit Agreement Name East Vacuum Gb/SA Unit
Name of Operator Phillips Petroleum Company		8. Farm or Lease Name East Vacuum Gb/SA Un. Tr. 0449
Address of Operator Room 401, 4001 Penbrook, Odessa, TX 79762		9. Well No. 001W
Location of Well		10. Field and Pool, or WHdcat Vacuum Gb/SA
UNIT LETTER C 930 FEET FROM THE north LINE AND 1400 FEET FROM THE west LINE, SECTION 4 TOWNSHIP 18-S RANGE 35-E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.) 3958.8' RKB, 3946.5 GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:      SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	fracture entire perforated interval <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-29-82: MI & RU RJR. Installed BOP. Pld 147 jts 2-7/8" PL tbg & Baker Locset pkr. WIH w/149 jts 2-7/8" tbg & pkr to 4620'.

12-30-82--1-1-83: SD.

1-2-83: Fracd perfs 4670-4749 w/48,000 gals 40#/1000 gals cross lined gel frac fluid. All fluid contained friction reducer external breaker & 50,000# 20/40 sand.

1-3-83: Down 24 hrs, crew off.

1-4-83: Open well up. Flwd back 100 bbls in 5 hrs. SD.

1-5-83: Left well open overnight, flwd back 100 BLW. Ran PPCo SLM to 4726'. Pld 2-7/8" tbg & pkr. Ran tbg & hydro-static bailer to 4750'. COOH w/bailer. Started in hole w/2-7/8" plastic lined tbg & baker Locset pkr.

SEE REVERSE SIDE

BOP Equipment: Series 900, 3000# WP, double w/one set pipe rams, one set blind rams, manually operated.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W.J. Mueller Sr. Engineering Specialist January 13, 1983  
JERRY SEXTON DISTRICT SUPERVISOR  
JAN 17 1983

RECEIVED

JAN 17 1983

O.C.D.

ROBERTS/Office

46701-47491

1-6-83: Ran 147 jts plastic lined tbgs & 5-1/2" Baker Locset pkr w/left hand on/off tool, set @ 4567. Rmpd 75 bbls pkr fluid. MO Ralph Johnson rig.  
1-7,8,9-83: 8th, injected 414 BWP @ 500#. 9th, injected 378 BWP @ 640# dwn 2-7/8" tbgs thru