

OIL CONSERVATION DIVISION

P. O. BOX 2083

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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U.S.O.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-26928

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-2131	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- <u>Water Injection</u>		PMX No. 99	7. Unit Agreement Name
Name of Operator			East Vacuum Gb/SA Unit
Phillips Petroleum Company			8. Farm or Lease Name
Address of Operator			East Vacuum Gb/SA Unit,
Room 446, 4001 Penbrook, Odessa, Texas 79762			Tract 0449
Location of Well			9. Well No.
UNIT LETTER <u>D</u> <u>980</u> FEET FROM THE <u>north</u> LINE AND <u>90</u> FEET FROM			002W
THE <u>west</u> LINE, SECTION <u>4</u> TOWNSHIP <u>18-S</u> RANGE <u>35-E</u> NMPM.			10. Field and Pool, or Wildcat
			Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.)			12. County
3949.5GR, 3960' RKB			Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
NULL OR ALTER CASING ☐		CASING-TEST AND CEMENT JOB ☐	
OTHER ☐		OTHER <u>Acidize</u> ☐	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1-9-83: Ralph Johnson WSU pulled injection equipment. PU & tested in hole 449 jts 2-7/8" tbg W/RBP & pkr. Set BP @4625. Tstd to 5000#, OK. Set pkr @4350. Western CO. Frac'd W/50,000 gals 40#/1000 gals cross-linked gel & 50,000# 20/40 sd. All frac fluid contained friction reducer & external breaker. Press annulus to 1500#.

1-10-83: Cired 12' frac SD off RBP. COOH W/RBP & pkr, LD 2-7/8" work string. Ran 140 jts 2-7/8" plastic lined tbg W/Baker Loc-Set pkr & left hand on/off tool. Pmpd 80 bbls pkr fluid. Set pkr @4343' W/10,000# compression. MO Ralph Johnson WSU.

1-11-83: Hooked up wellhead. Started injecting dwn 2-7/8" plastic lined tbg thru 5-1/2" csg perfs from 4426'-4590' @rate of 588 BWPD @350#.

OP Equip: Series 900, 3000# WP, double W/one set pipe rams, one set blind rams, manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE 1-28-83

ORIGINAL SIGNED BY EDDIE SEAY

OIL & GAS INSPECTOR

APPROVED BY _____ TITLE _____ DATE FEB 2 1983

CONDITIONS OF APPROVAL, IF ANY: