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## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND NSPORT OIL AND NATURAL GAS

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

IRANSPONTED   OLA	Common File   Common   Commo	U.S.G.S.	AUTHORIZATION TO TRANS	SPURT OIL AND NATURAL GA			
PART No. 30-025-26929   Part	PROPAGION OF STATE   Comment   Company	LAND OFFICE					
Compare   Company   Comp	## PHORALISM OFFICE   APE No. 30-025-26020    Common Phillips Petroleum Coopeny   Phillips Petroleum Coopeny   Phillips Petroleum Coopeny   American Phillips Petroleum Coopeny   American Phillips Petroleum Coopeny   Common to General Phillips Petroleum Coopeny   Phillips Petroleum Coopeny   Page Petroleum Coopeny   Page Petroleum Coopeny   Page Petroleum Coopeny   Page Petroleum Coopeny   Common Coopeny   Page Petroleum Coopen	IRANSPORTER					
Principle   Prin	PRILING SO-025-20929   PRILIPS PETRON COMPANY   PRINTED COMPANY	<u></u>					
Phillips Petroleum Company  Resulting (Event proper box)  Resulting (Event proper box)  Some and address of previous words:  Change of conversing even name  and address of previous words:  Change of conversing even name  and address of previous words:  BENCEPTION OF WELL AND LEAST  Least name Read address of previous words:  Least name Read address of previous words:  NO. 022  DENGETTON OF WELL AND LEAST  Least name Read Vacuum Croy-  burg/San Andress Unit, Tract   002   Vacuum Cof/San Andress  Some Least name Read Vacuum Croy-  burg/San Andress Unit, Tract   002   Vacuum Cof/San Andress  NO. 0222  Onn Least C. 950   Peet From The North Least   1350   Peet From The Most Least North	Phillips Petroleum Company  Respect to Program And John Petroleum Company  Now well Service Program And John Petroleum Company  Company The Petroleum Company  Learn Now Petroleum Company  DESCRIPTION OF WELL AND LEASE  Learn Now Petroleum Company  No. 982   Service Petroleum Company  No. 982   Service Petroleum Company  No. 982   Service Petroleum Company  DESCRIPTION OF TRANSPORTER OF OIL AND NATURAL GAS  NATURAL TRANSPORTER OF OIL AND NATURAL GAS  DESCRIPTION OF TRANSPORTER OF OIL AND NATURAL GAS  NATURAL TRANSPORTER OF OIL AND NATURAL GAS  DESCRIPTION OF TRA		APT No. 30-025-26929				
Research 10 to 14 to 17	Reserving (Feet project body)  Reserving (Feet project body)  Reserving (Feet project body)  Reserving (Feet project body)  Recognition  Oil Conseque Connecting give same and address of previous waters  Recognition  Hi change of convecting give same and address of previous waters  Recognition  Recogniti	Operator	L Compone				
Record 101, 4001 Fenthrook Street, Octuses, Texas, 79762  Responsible thing (Fest proper Set)  Change in Changester Set)  Change in Changester Set  Other Changes in Changester Set  Other Set  Other Changester Set  Other	RECORD 401, 4001 Fembrook Street, Odcessa, Texas, 79762  Service: Chamse in Trempeter state in Trempeter sta	Phillips Petrol	Teum Company				
Resolution for Interesting Country Cou	Rescult for Filing Clares, people these, See Note of Commenced Com	Address Room 401, 4001	Penbrook Street, Odessa.	. Texas. 79762			
Records for things flower programs of State West   Change in Transporter of Condensate   Condens	Research   Company   Control   Con		- Temproon Bereet, Buessa,				
Recompletion   Characteristics   Characteristi	Recognition   Constrained   Constrained Case   Conformation   Constrained Case   Conformation   Constrained Case   Conformation   Conformat		Change in Transporter of:	Gines (1 value aspirato)			
Consequence of Consequence	Research   Consequence   Con	i i					
Continue	Committee   Comm		···	ate			
DESCRIPTION OF WELL AND LEASE Lease Note Rest Vacuum Grey- burg/San Andres Duit, Tract   002   Vacuum Gb/San Andres   Siste, Enterorists   B-1502   Lease Note Rest Vacuum Grey- burg/San Andres Duit, Tract   002   Vacuum Gb/San Andres   Siste, Enterorists   B-1502   Lease Note Rest Vacuum Grey- burg/San Andres Duit, Tract   002   Vacuum Gb/San Andres   Siste, Enterorists   B-1502   Lease Note Note Duit, Tract   002   Vacuum Gb/San Andres   Siste, Enterorists   B-1502   Lease of Section   No.0524   Lease of Section   No.0524   Lease of Section   Sectio	DESCRIPTION OF WELL AND LEAST  [Learn Now Fact Vacuum Croy   No.	Change in Contership					
DESCRIPTION OF WELL AND LEASE   Lease Note   Description   Various   Foot Faces, beliading Forestition   State, Embrached Faces   B-1502	DESCRIPTION OF WELL AND LEASY Learn after East Vacuum Gray   Section   Duck inches in the control of the property of the prope	If change of ownership give name					
Levies of Abstracts   Principles   Princip	Learning	and address of previous owner					
Levies of Markers   Dirt (Fract)   Doc   Vacuum (Ref)/San Andres   Doctor   Petropher fire   B-1502	Learning State   Sta	DESCRIPTION OF WELL AND L	EASE	Kind of Lagsa	Legse No.		
Designation   No. 0524   Unit Letter   C   950   Peet Fron The   North Line and   1350   Feet Fron The   West	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL CAS    Lion of Cention   5   Township   18_S   Rener   35_E   National Leas   Country	Lease Name East Vacuum Gray	v-   Well No.   Pool Name, including For	6			
Unit Letter C : 950 Feet From The North Line and 1350 Feet From The WeSt Line and Section 5 Township 18-9 Range 35-E NNPM, Leg. Country  DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Norse of Authorized Transporter of Cit X or Condensate P. P.O. Box 2528. Robbs New Mexico, 88240  Texas-New Mexico Pipeline Company P.O. Box 2528. Robbs New Mexico, 88240  Texas-New Mexico Pipeline Company P.O. Box 2528. Robbs New Mexico, 88240  Phillips Petroleum Company P.O. Box 2528. Robbs New Mexico, 88240  Phillips Petroleum Company P.O. Box 2528. Robbs New Mexico, 88240  Phillips Petroleum Company P.O. Box 2528. Robbs New Mexico, 88240  Phillips Petroleum Company P.O. Box 2528. Robbs New Mexico, 88240  Phillips Petroleum Company P.O. Box 2528. Robbs New Mexico, 88240  Phillips Petroleum Company P.O. Box 2528. Robbs New Mexico, 88240  Phillips Petroleum Company P.O. Box 2528. Robbs New Mexico, 88240  Phillips Petroleum Company P.O. Box 2528. Robbs New Mexico, 88240  Phillips Petroleum Company P.O. Box 2528. Robbs New Mexico, 88240  Phillips Petroleum Company P.O. Box 2528. Robbs New Mexico, 88240  Phillips Petroleum Company P.O. Box 2528. Robbs New Mexico, 88240  Towns detailed the state of th	Dot Center C 950 Feet From The North Line and 1350 Feet From The West Line of Section 5 Townshoo 18-S Ronge 35-E , Nacroll 18-S Country  DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Nome of Authorized Transporter of Oil X of Condensate P.O. Box 2528, Hobbs. New Mexico 1961 for the sensity P.O. Box 2528, Hobbs. New Mexico 1961 for Sensity Of Mexico 1961 for Sensity			Andres			
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS   Name of Sambridge Transporter of City   Or Condensate   Actions (Give address to which approved copy of this form to be sent)	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS    State of Authorized Transporter of the Land State of Congenitate	2000000		1050	Wost		
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Towns of Authorized Transporter of CIT 20 or Condensate   Address (Give address to which approved copy of this form is to be sent)  Texas-New Mexico Pipeline Company  Texas-New Mexico Oppeline of Texas-New Mexico Oppeline Company  Texas-New Mexico Oppeline Company  Texas-New Mexico Oppeline Company  Texas-New Mexico Oppeline Company  Tex	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Norse of Authorsase Transporter of Oil X  or Condensate  P. 0. 180 x 2528. Robbes. New Mexico, 88240  Texas—New Mexico Pipeline Company  Company  Phillips Petroleum Company  Phillips Petroleum Company  Hit well production is commingled with that from any other lease or pool, give commingling order number.  COMPLETION DATA  Designate Type of Completion — (X)  Designate Type	Unit Letter C : 950	Teet From The North Line	and 1350 Feet From T	ne West		
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Cit X or Condensate P.O. Box 2528, Hobbs, New Mexico, 88240  Texas-New Mexico Pipeline Company P.O. Box 2528, Hobbs, New Mexico, 88240  Phillips Petroleum Company Phillips Petroleum Company It well preduces oil of Highest Transporter of City of Condensate Property of this form is to be sent)  Phillips Petroleum Company It well preduces oil of Highest Transporter of City of Condensate Property of this form is to be sent)  Phillips Petroleum Company It well preduces oil of Highest Transporter oil	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Rare at Authorites (Transporter of Git X) or Containerable P.O. Box 2528. Bohbs. New Mexico. 88240  Texas-New Mexico Pipeline Company P.O. Box 2528. Bohbs. New Mexico. 88240  Phillips Petroleum Company Phillips Petroleum Company Phillips Petroleum Company White at Authorites and triquids. J 32 17-5; 35-E Yes Section of State.  If this production is commingled with that from any other lease or pool, give commingling order number.  COMPLETION DATA  Designate Type of Completion — (X) X X X  Designate Type of Completion — (X) X X X X  Designate Type of Completion — (X) X X X X X X X X X X X X X X X X X X		Banga 35-	-F NMPM I an	County		
Notice of Authorized Transposter of City   Or Company   P.O. Box 2528, Hobbs, New Mexico, 88240	Tones of Authorized Transporter of Cit   X   P. O. Box 2528, Bobbs, New Mexico   88240	Line of Section 5 Tow	mship 18-S Hange 33-	E , III LEG			
Notice of Authorized Transposter of City   Or Company   P.O. Box 2528, Hobbs, New Mexico, 88240	Tones of Authorized Transporter of Cit   X   P. O. Box 2528, Bobbs, New Mexico   88240	THE STATE OF THE S	FER OF OIL AND NATURAL GAS	S			
Texas-New Mexico Pipeline Company   P.O.Box 2528, Hobbs, New Mexico, 88240.   Position of Automized Transcence of Casingheed Cas   X   or Day Gas   Address (fine address to which approved copy of this form is to be sent)   Philips Petroleum Company   4001 Penbrook Street, Odessa, Texas, 79762     It well products oil of tiquids,	P.O.Box 2528, Nobbis, New Mexico Pipeline Company   P.O.Box 2528, Nobbis, New Mexico, 88240   Possible Transported Casarphee Got X or Day Oss   Adoline Transport Casarphee Got X or Day Oss   Adoline Transported Casarphee Got X or D	. DESIGNATION OF TRANSPORT	X or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)		
Name of Authorities Transporter of Cosinghase Cosing Address (file address to which approved eacy of files form is to as seasy philips Petroleum Company  Philips Petroleum Company  Philips Petroleum Company  I well produces out a raignate in the season of the season o	Address (Line address to which approved Copy (Line for the fold of the fold		}	P.O.Box 2528, Hobbs, Ne	ew Mexico, 88240		
Phillips Petroleum Company    A001 Penbrook Street, Odessa, 1eXas, 79702	Phillips Petroleum Company  It well produces all criquids,	Name of Authorized Transporter of Cas	singhead Gas X or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent;		
It well produces oil or Hquads,	Twell produces oil of liquids,	•	•				
If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA    Coll well   Gas well   Now Well   Worsover   Deepen   Plug Back   Same Res*v.   Dilfi. Res*v.	If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA  Designate Type of Completion — (X)		Unit Sec. Twp. Rge.		_		
COMPLETION DATA   Designate Type of Completion - (X)   X   X   X   X   X   X   X   X   X	Designate Type of Completion — (X) X X X X X X X X X X X X X X X X X X	give location of tanks.	<u> </u>		2-4-01		
COMPLETION DATA   Designate Type of Completion - (X)   X   X   X   X   X   X   X   X   X	Designate Type of Completion — (X) X X X X X X X X X X X X X X X X X X	If this production is commingled wit	th that from any other lease or pool, g	give commingling order number:			
Designate Type of Completion — (X) X X X X Date Spudded 8—24—80 Date Compl. Rectey to Prod. 2—2—81 Total Depth 4800' 475	Designate Type of Completion — (X) X X X  Date Spudded 8—24—80 Date Completed Producing Formation 2—2—81 4800' 4750'  Elevations (DF, RKB, RT, GR, etc.) Same of Producing Formation Grayburg/San Andres 4070' 4715'  Perforations 4424—44435', 4401—4444', 4466—4480', 4486—4500', 4484—4596', 4884—4596', 4800'  ### HOLE SIZE Grayburg/San Andres Grayb	COMPLETION DATA			Plug Back   Same Res'v. Diff. Res'v.		
Date Spudded   2-2-81	Date Spudded  8-24-80  2-2-81  2-2-81  Environs (DF, RAB, RT, GR, etc.)  Name of Producing Formation Grayburg/San Andres  Ferforations (424-4435', 4441-4444', 4466-4480', 4486-4500', 4584-4596', 4600-4610', 4630-4634', 4637-4640', 4652-4676', 95'-95 shots  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  CASING & TUBING SIZE  CASING & TUBING SIZE  (1/4#/sx Flocele, 3#/sx Gilsonite, followed w/450 sxs Cl "IP" w/2% CaCl_1.1/4#/sx  TICL (1/4#/sx Flocele, 3#/sx Gilsonite, followed w/450 sxs Cl "IP" w/88/sx.  TEST DATA AND REQUEST FOR ALLOWABLE (Fig. II) Six Gilsonite, followed w/450 sxs Cl "IP" w/88/sx.  TEST DATA AND REQUEST FOR ALLOWABLE (Fig. II) Six Gilsonite, followed w/450 sxs Cl "IP" w/88/sx.  TEST DATA Six Gi	Designate Type of Completic		1			
Elevations (DF, RRI, RT, CR, etc.) Solve of Freducing Formation Solve of Freducing Formation Solve of Freducing Formation Solve of Crayburg/San Andres  Top Cil/Gas Pay 4070' Tubing Depth 4715' Service of Crayburg/San Andres  Top Cil/Gas Pay 4070' Tubing Depth 4715' Depth Casing Shoe 4800' 4800' TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  Top Cil/Gas Pay 4800' Solve of Crayburg/San Andres  Tubing Casing Shoe 4800' TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  Top Cil/Gas Pay Solve of Casing Shoe 4800' Solve of Casing And Cementing Record Top Cil/Gas Pay Solve of Casing Shoe 4800' Solve of Casing Shoe 4800' Solve of Casing Shoe 4800' Solve of Casing Shoe 8800' Solve of Casing Andres  Top Cil/Gas Pay Solve of Casing Shoe 4800' Solve of Casing Shoe 4800' Solve of Casing Shoe 4800' Solve of Casing Shoe 8800' So	Elevations (DF, Ref. CR. etc.) 3971 'IPF, 3962 'CR Grayburg/San Andres  Perforations 4424-4435', 4441-4444', 4466-4480', 4486-4500', 4584-4596', 4600-4610', 4630-4634', 4637-4640', 4652-4676', 95'95 shots  TUBING, CASING, AND CEMENTING RECORD  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  4800' (cmtd w/400 sxs Cl "H" w/2% CaCl_1/4#/sx  (Flocelecfored 70 sxs to Surface)  8-3/4"  7" 4800' (cmtd w/770 sxs TILN w/12%x salt,10% DD, (1/4#/sx Flocele, 3#/sx Glisonite, followed w/450 sxs Cl "H" w/8*/sx  V. TEST DATA AND REQUEST FOR ALLOWABLE (%#) Fault Fig. 10 sits of feet this depth or be for full 24 hours)  OIL WELL  Dute First New Oil Fun To Tones  2-4-81  Length of Test 2-4-81  Length of Test Actual Prod. During Test  OII-Bbis.  OII-Bbis.  OIL-Bbis.  OIL-Bbis.  OIL-Bbis.  OIL-Bbis.  OIL-Bbis.  OIL Conservation Commission have been complied with and that the information given above is trap and complete to the best of my knowledge and belief.  W. J. Mueller  This form is to be filled in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deserting that is a request for allowable for a newly drilled or deserting that is a request for allowable for a newly drilled or deserting that is a request for allowable for a newly drilled or deserting that is a request for allowable for a newly drilled or deserting that is a request for allowable for a newly drilled or deserting that is a request for allowable for a newly drilled or deserting that is a request for allowable for a newly drilled or deserting that is a request for allowable for a newly drilled or deserting that is a request for allowable for a newly drilled or deserting that is a request for allowable for a newly drilled or deserting that is a request for allowable for a newly drilled or deserting that is a request for allowable for a newly drilled or deserting that is a request for allowable for a newly drilled or deserting that is a request for allowable for a newly drilled or deserting that i		\ <u></u>		P.B.T.D.		
Tubing Depth   Sacks Cement	The circulations (DF, RNB, RT, GR, etc., 3971')PF, 3962'GR   Name of Producing Formation   Grayburg/San Andres   4070'   4715'	Date Spudded 8-24-80			4750 <b>'</b>		
3971 DF, 3962 GR Grayburg/San Andres 4070 4715  Perforations 4424-4435 4441-4444 4460 4801, 4486-45001, 4584-45961, 4800 4800 4800 4800 4800 4800 4800 480	3971'DF, 3962'GR Grayburg/San Andres 4070' 4715  Pertorations 4424-4435', 4441-4444', 4466-4480', 4486-4590', 4584-4596', 4600-4610', 4630-4634', 4637-4640', 4652-4676', 95'95 shots  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING A TUBING SIZE DEPTH SET SACKS CEMENT  12-1/4" 9-5/8" 349' (Cmtd w/400 sxs C1 "H" w/2% CaCl_2.1/4#/sx Flocele; Gired 70 sxs to Surface)  8-3/4" 7" 4800' (cmtd w/770 sxs TlW w/12#sx salt.10% DD, (1/4#/sx Flocele, 3#/sx 61slosnite, followed w/450 sxs C1 "H" w/8#/sx OII 'H" m/2% cacl_2.1/4#/sx Flocele, 3#/sx 61slosnite, followed w/450 sxs C1 "H" w/8#/sx OII 'H" m/2% cacl_2.1/4#/sx Flocele, 3#/sx 61slosnite, followed w/450 sxs C1 "H" w/8#/sx OII 'H" m/2% cacl_2.1/4#/sx Flocele, 3#/sx 61slosnite, followed w/450 sxs C1 "H" w/8#/sx OII 'H" w/8#/sx OII 'H" m/2% cacl_2.1/4#/sx Flocele, 3#/sx 61slosnite, followed w/450 sxs C1 "H" w/8#/sx OII 'H" w/8#/sx OII 'H" m/2% cacl_2.1/4#/sx Flocele, 3#/sx 61slosnite, followed w/450 sxs C1 "H" w/8#/sx OII 'H" w/	Floring (DE BKD BT CB		Top Oil/Gas Pay			
Perforations 4424-4435', 4441-4444', 4466-4480', 4486-4500', 4584-4596', 4600-4610', 4630-4634', 4637-4640', 4652-4676', 95'-95 shots  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  12-1/4"  9-5/8"  349'(Cmtd w/400 sxs C1 "H" w/2% CaClo, 1/4#/sx  (Flocele; Circd 70 sxs to Surface)  8-3/4"  7"  4800' (cmtd w/770 sxs TLW w/12#sx salt, 10% DD, (1/4#/sx Flocele, 3#/sx Glisonite, followed w/450 sxs C1 "H" w/8#/sx  V. TEST DATA AND REQUEST FOR ALLOWABLE (\$715 murified) for this depth or be for full 2# hours)  OIL WELL  2-7/8"4715 lable for this depth or be for full 2# hours)  2-4-81  Length of Test  Actual Fred. During Test  Oil-Bbis.  41  Producing Method (Flow, pump, sas lift, etc.)  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  APPRO	Perforations 4424-4435', 444-4444', 4466-4480', 4486-4500', 4584-4596',  4600-4610', 4630-4634', 4637-4640', 4652-4676', 95'95' shots  TUBING, CASING, AND CEMENTING RECORD  BOTH SET  12-1/4"  9-5/8" 349'(Cmtd w/400 sxs Cl "H" w/2% CaCl2_1/4#/sx (Flocele:Circd 70 sxs to Surface)  8-3/4"  (Flocele:Circd 70 sxs to Surface)  8-3/4"  (I/4#/sx Flocele, 3#/sx Glisonite, followed w/450 sxs Cl "H" w/8#/sx  TEST DATA AND REQUEST FOR ALLOWABLE (971s must flyer records a fixed oil and must be equal to or exceed top sillow OIL. WELL  2-7/8"4715-table for this depth or be for full 24 hours)  Date First New Oil Fun To Tones  2-4-81  Length of Test  2-4-81  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  Testing Method (parot, back pr.)  Tubing Pressure (Shut-in)  Commission have been complied with and that the information given above is type and complete to the best of my knowledge and belief.  W. J. Mueller  W. J. Mueller  If this is a request for sallowable for a newly drilled or deepstare for the devisition of advanced to the shutsting of the devisition	3971 'DF. 3962 'GR	Grayburg/San Andres	40701	4715'		
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  12-1/4" 9-5/8" 349' (Cmtd w/400 sxs Cl "H" w/2% CaClo.1/4#/sx (Flocele; Circd 70 sxs to Surface)  8-3/4" 7" 4800' (cmtd w/770 sxs TLW w/12#sx salt.10% DD, (1/4#/sx Flocele, 3#/sx Glisonite, followed w/450 sxs Cl "H" w/8#/sx  V. TEST DATA AND REQUEST FOR ALLOWABLE (\$7tst must be first recovery of boal obtained for food oil and must be equal to or exceed top allow OIL WELL 2-7/8"4715 table for this depth or be for full 2# hours)  OIL WELL 2-7/8"4715 table for this depth or be for full 2# hours)  2-4-81 3-2-81 Insert Pmp 2-1/2" x 2" x 22'  Length of Test 24 Hrs Casing Pressure Casing Pressure  24 Hrs Grand Frod. During Test OIL-Bbis. 41 Bbis. Condensate/MMCF Gravity of Condensate  Water-Bbis. Gravity of Condensate  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given Commission have been compiled with and that the information given Commission have been compiled with and that the information given Commission have been compiled with and that the information given Commission have been compiled with and that the information given Commission have been compiled with and that the information given Commission have been compiled with and that the information given Commission have been compiled with and that the information given Commission have been compiled with and that the information given Commission have been compiled with and that the information given Commission have been compiled with and that the information given Commission have been compiled with and that the information given Commission have been compiled with and that the information given Commission	TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING A TUBING SIZE  CASING A TUBING SIZE  12-1/4"  9-5/8"  349'(Cmtd w/400 sxs Cl "H" w/2% CaCl <sub>2</sub> 1/4#/sx (Flocele; Circd 70 sxs to Surface)  8-3/4"  7"  4800'(cmtd w/770 sxs Th.W w/12#sx salt, 10% DD, (1/4#/sx Flocele, 3#/sx Gilsonite, followed w/450 sxs Cl "H" w/8#/sx (Flocele) salt for faceled by the first faceled fa			6-4500', 4584-4596',	_		
TUBING, CASING, AND CEMENTING RECORD  ACAING A TUBING SIZE  DEPTH SET  12-1/4"  9-5/8"  349'(Cmtd w/400 sxs Cl "H" w/2% CaCl2,1/4#/sx  (Flocele; Circd 70 sxs to Surface)  8-3/4"  7"  4800' (cmtd w/770 sxs Ti.W w/12#sx salt,10% DD,  (1/4#/sx Flocele, 3#/sx Gilsonite, followed w/450 sxs Cl "H" w/8#/sx  V. TEST DATA AND REQUEST FOR ALLOWABLE (Salt must be give recovery of the followed w/450 sxs Cl "H" w/8#/sx  OIL WELL  Date First New Oil Run To Tanks 2-7/8"—-4715 table for this depth or be for full 24 hours)  Date of Test 2-4-81  Length of Test 2-4 Hrs  Actual Prod. During Test  OII-Bbis.  Actual Prod. During Test  OII-Bbis.  41  Bbis. Condensate/MMCF  Gravity of Condensate  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given  APPROVED  APPR	TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  12-1/4"  9-5/8"  7"  4800! (cmtd w/400 sxs cl. "H" w/2% CaCl_1/4#/sx (Flocelecitred 70 sxs to Surface)  8-3/4"  7"  4800! (cmtd w/700 sxs tim w/12/8x salt, 10% DD, (1/4#/sx Flocele, 3#/sx Glisonite, followed w/450 sxs cl. "H" w/8#/sx (1/4#/sx Flocele, 3#/sx Glisonite, followed w/450 sxs cl. "H" w/8#/sx (1/4#/sx Flocele, 3#/sx Glisonite, followed w/450 sxs cl. "H" w/8#/sx (1/4#/sx Flocele, 3#/sx Glisonite, followed w/450 sxs cl. "H" w/8#/sx (1/4#/sx Flocele, 3#/sx Glisonite, followed w/450 sxs cl. "H" w/8#/sx (1/4#/sx Flocele, 3#/sx Glisonite, followed w/450 sxs cl. "H" w/8#/sx (1/4#/sx Flocele, 3#/sx Glisonite, followed w/450 sxs cl. "H" w/8#/sx (1/4#/sx Flocele, 3#/sx Glisonite, followed w/450 sxs cl. "H" w/8#/sx (1/4#/sx Flocele, 3#/sx Glisonite, followed w/450 sxs cl. "H" w/8#/sx (1/4#/sx Flocele, 3#/sx Glisonite, followed w/450 sxs cl. "H" w/8#/sx (1/4#/sx Flocele, 3#/sx Glisonite, followed w/450 sxs cl. "H" w/8#/sx (1/4#/sx Flocele, 3#/sx Glisonite, followed w/450 sxs cl. "H" w/8#/sx (1/4#/sx Flocele, 3#/sx Glisonite, followed w/450 sxs cl. "H" w/8#/sx (1/4#/sx Flocele, 3#/sx Glisonite, followed w/450 sxs cl. "H" w/8#/sx (1/4#/sx Flocele, 3#/sx Glisonite, followed w/450 sxs cl. "H" w/8#/sx (1/4#/sx Flocele, 3#/sx Glisonite, followed w/450 sxs cl. "H" w/8#/sx (1/4#/sx Flocele, 3#/sx Glisonite, followed w/450 sxs cl. "H" w/8#/sx (1/4#/sx Flocele, 3#/sx Glisonite, followed w/450 sxs cl. "H" w/8#/sx (1/4#/sx Flocele, 3#/sx Glisonite, followed w/450 sxs cl. "H" w/8#/sx (1/4#/sx Flocele, 3#/sx Glisonite, followed w/450 sxs cl. "H" w/8#/sx (1/4#/sx Flocele, 3#/sx Glisonite, followed w/450 sxs cl. "H" w/8#/sx (1/4#/sx Flocele, 3#/sx Glisonite, followed w/450 sxs cl. "H" w/8#/sx (1/4#/sx Flocele, 3#/sx Glisonite, followed w/450 sxs cl. "H" w/8#/sx (1/4#/sx Flocele, 3#/sx Glisonite, followed w/450 sxs cl. "H" w/8#/sx (1/4#/sx Flocele, 3#/sx Glisonite, followed w/450 sxs cl. "H" w/8#/sx (1/4#/sx Flocele, 1/4*/sx (1/4*/sx Flocele, 1/4*/sx (1/4*/sx	4600-4610' - 4630-4634'	4637-4640', 4652-4676',	95'95 shots	4800		
HOLE SIZE  CASING & TUBING SIZE  12-1/4"  9-5/8"  349'(Cmtd w/400 sxs Cl "H" w/2% CaCl2:1/4#/sx (Flocele; Circd 70 sxs to Surface)  8-3/4"  7"  4800' (cmtd w/770 sxs TILW w/12#sx salt:10% DD., (1/4#/sx Flocele, 3#/sx Glisonite, followed w/450 sxs Cl "H" w/8#/sx OIL "Ell.  7"  4800' (cmtd w/770 sxs TILW w/12#sx salt:10% DD., (1/4#/sx Flocele, 3#/sx Glisonite, followed w/450 sxs Cl "H" w/8#/sx OIL "Ell.  7"  4800' (cmtd w/770 sxs TILW w/12#sx salt:10% DD., (1/4#/sx Flocele, 3#/sx Glisonite, followed w/450 sxs Cl "H" w/8#/sx OIL "Ell.  7"  4800' (cmtd w/770 sxs TILW w/12#sx salt:10% DD., (1/4#/sx Flocele, 3#/sx Glisonite, followed w/450 sxs Cl "H" w/8#/sx OIL "Ell.  7"  4800' (cmtd w/770 sxs TILW w/12#sx salt:10% DD., (1/4#/sx Flocele, 3#/sx Glisonite, followed w/450 sxs Cl "H" w/8#/sx OIL "Ell.  7"  4800' (cmtd w/770 sxs TILW w/12#sx salt:10% DD., (1/4#/sx Flocele, 3#/sx Glisonite, followed w/450 sxs Cl "H" w/8#/sx OIL Town of Stalt:10	HOLE SIZE  CASING STUBING SIZE  12-1/4"  9-5/8"  349'(Cmtd w/400 sxs Cl. "H" w/2% CaCl_1/4#/sx  (Flocele; Circd 70 sxs to Surface)  4800'(cmtd w/770 sxs Tll w w/12#sx salt, 10% DD,  (1/4#/sx Flocele, 3#/sx Gilsonite, followed w/450 sxs Cl. "H" w/8#/sx  7"  4800'(cmtd w/770 sxs Tll w w/12#sx salt, 10% DD,  (1/4#/sx Flocele, 3#/sx Gilsonite, followed w/450 sxs Cl. "H" w/8#/sx  7"  TEST DATA AND REQUEST FOR ALLOWABLE (Str. how Fifter Feorethy of Food Volume of Food oil and must be equal to or exceed top allow  OIL WELL  2-7/8"—-4715 table for this depth or be for full 24 hours)  2-4-81  Casing Fressure  Casing Fressure  Choke Size  Choke Size  Tubing Pressure  Choke Size  Tobing Pressure  Choke Size  Testing Method (Putor, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  This form is to be filed in compliance with Rule 1104.  If this is a request for allowable for a newly drilled or deepens and regulation of the devisition of the devisities of the devisities of the devisities of the devisities of	1000 1010 , 1000 1001.	TUBING, CASING, AND	CEMENTING RECORD			
S-3/4"   7"   4800' (cmtd w/770 sxs to Surface)	(Flocele; Circd 70 sxs to Surface)  8-3/4"  7" 4800' (cmtd w/770 sxs TLW w/12#sx salt, 10% DD, (1/4#/sx Flocele, 3#/sx Gilsonite, followed w/450 sxs Cl "R" w/8#/sx  7" 4800' (cmtd w/770 sxs TLW w/12#sx salt, 10% DD, (1/4#/sx Flocele, 3#/sx Gilsonite, followed w/450 sxs Cl "R" w/8#/sx  7" 4800' (cmtd w/770 sxs TLW w/12#sx salt, 10% DD, (1/4#/sx Flocele, 3#/sx Gilsonite, followed w/450 sxs Cl "R" w/8#/sx  7" 4800' (cmtd w/770 sxs TLW w/12#sx salt, 10% DD, (1/4#/sx Flocele, 3#/sx Gilsonite, followed w/450 sxs Cl "R" w/8#/sx  7" 4800' (cmtd w/770 sxs TLW w/12#sx salt, 10% DD, (1/4#/sx Flocele, 3#/sx Gilsonite, followed w/450 sxs Cl "R" w/8#/sx  7" 4800' (cmtd w/770 sxs TLW w/12#sx salt, 10% DD, (1/4#/sx Flocele, 3#/sx Gilsonite, followed w/450 sxs Cl "R" w/8#/sx  7" 4800' (cmtd w/770 sxs TLW w/12#sx salt, 10% DD, (cmtd w/770 sxs TLW w/15 sxs	HOLE SIZE		DEPTH SET			
8-3/4"  7" 4800' (cmtd w/770 sxs Tilw w/12#sx salt,10% DD,	This form is to be filed in compliance with Rule 1104.   Residue   Residue   Rule	12-1/4"	9-5/8"	349'(Cmtd w/400 sxs C1	"H" w/2% CaCL2.1/4#/SX		
(1/4#/sx Flocele, 3#/sx Gilsonite, followed w/450 sxs Cl "H" w/3#/sx  V. TEST DATA AND REQUEST FOR ALLOWABLE  (Salf followed to the following of fol	(1/4#/sx Flocele, 3#/sx Glisonite, followed w/450 sxs Cl "H" Wow/sx  V. TEST DATA AND REQUEST FOR ALLOWABLE  (Stark must be filer frequestry of the Stuff and must be equal to or exceed top allow OIL WELL  (2-7/8"4715 table for this depth or be for full 24 hours)  (I) WELL  (I) Date First New Oil Run To Tanks  (I) Date of Test  (I) D			(Flocele:Circd /U	SXS to Surface)		
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL. WELL  2-7/8"4715 table for this depth or be for full 24 hours)  Date First New Oil Run To Tanks 2-4-81  Length of Test 24 Hrs  Actual Prod. During Test  Actual Prod. During Test  Oil-Bbls.  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  18  Gas-MCF  Tubing Pressure  Choke Size	V. TEST DATA AND REQUEST FOR ALLOWABLE (Self-in must be size free recovering from the folial definition of food oil and must be equal to or exceed top allowable.  OIL WELL 2-7/8"4715 table for this depth or be for full 24 hours)  OIL WELL 2-7/8"4715 table for this depth or be for full 24 hours)  Date First New Oil Run To Tanks Date of Test 3-2-81 Froducing Method (Flow, pump, gas lift, etc.)  Insert Pmp 2-1/2" x 2" x 22'  Casing Pressure Choke Size  Casing Pressure  Choke Size  Casing Pressure  Choke Size  Casing Pressure  Choke Size  Casing Pressure  Choke Size  The full 24 hours)  Casing Pressure  Choke Size  Casing Pressure  Choke Size  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  W. J. Mueller  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despense companied by a tabulation of the deviation o	8-3/4"	7 0 11 1	/' arrad to followed to	THE WINDS		
OIL WELL    Date First New Oil Run To Tanks   Date of Test   3-2-81   Insert Pmp 2-1/2" x 2" x 22"	Date First New Oil Run To Tanks  2-4-81  Date of Test  2-4-81  Length of Test 24 Hrs  Actual Prod. During Test  Oil-Bbls.  Actual Prod. Test-MCF/D  Testing Method (pirot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  Oil CONSERVATION COMMISSION  Approved  Approved  Approved  This form is to be filed in compliance with Rule 1104.  If this is a request for allowable for a newly drilled or despenent of the deviation of the devi		(1/4#/sx flocele, 3#/	110 sxs.to.Surface.)	71450 Skb Of It or exceed top allow		
OIL WELL    Date First New Oil Run To Tanks   Date of Test   3-2-81   Insert Pmp 2-1/2" x 2" x 22"	Date First New Oil Run To Tanks  2-4-81  Date of Test  2-4-81  Length of Test 24 Hrs  Actual Prod. During Test  Oil-Bbls.  Actual Prod. Test-MCF/D  Testing Method (pirot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  Oil CONSERVATION COMMISSION  Approved  Approved  Approved  This form is to be filed in compliance with Rule 1104.  If this is a request for allowable for a newly drilled or despenent of the deviation of the devi	V. TEST DATA AND REQUEST F	OR ALLOWABLE Test must be a	fier recovery of fotal volume of load oil opth or be for full 24 hours)	and must be equal to a. extend top attend		
2-4-81  Length of Test 24 Hrs  Actual Prod. During Test  Oil-Bbls.  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Nater-Bbls.  Has  Gas-MCF  51  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Condensate/MMCF  Gravity of Condensate  Choke Size  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given  APPROVED	2-4-81  Length of Test 24 Hrs  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil-Bbis.  41  Bbis. Condensate/MMCF  Casing Pressure  Size  Choke	OIL WELL	2-118 4115	Producing Method (Flow, pump, gas l	ift, etc.)		
Length of Test 24 Hrs  Actual Prod. During Test  Oil-Bbis.  Actual Prod. During Test  Oil-Bbis.  41  Water-Bbis.  18  Gas-MCF  51  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Actual Prod. Test-MCF/D  Length of Test  Casing Pressure  Bbis. Condensate/MMCF  Gravity of Condensate  Choke Size  OIL CONSERVATION COMMISSION  APPROVED	Length of Test 24 Hrs  Actual Prod. During Test Oil-Bbis.  Oil-Bbis.  Gas-MCF 18  Gas-MCF 51  GAS WELL  Actual Prod. Test-MCF/D Length of Test Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size  OIL CONSERVATION COMMISSION  APPROVED Approved Thereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despense that a request for allowable for a newly drilled or despense.			Insert Pmp 2-1/2" x 2"	' x 22'		
Actual Prod. During Test  Oil-Bbis.  41  Water-Bbis.  18  Gas-MCF  51  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Return Prod. Test-MCF/D  Length of Test  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION COMMISSION  I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given	Actual Prod. During Test  Actual Prod. During Test  Oil-abls.  41  Water-Bbls.  18  Gas-MCF  51  Gas-MCF  51  Gas-MCF  Streeting Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  Approved  Thereby certify that the rules and regulations of the Oil Conservation Commission have been complete with and that the information given above is true and complete to the best of my knowledge and belief.  This form is to be filed in compliance with Rule 1104.  If this is a request for allowable for a newly drilled or deepens.						
Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Clock Size  OIL CONSERVATION COMMISSION  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given	Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  APPROVED  By  This form is to be filed in compliance with RULE 1104.  If this is a request for a newly drilled or despense of the deviation of the	24 Hrs					
GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given	GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  Tubing Pressure (shut-in)  Casing Pressure (shut-in)  Clocke Size  OIL CONSERVATION COMMISSION  APPROVED  Approved  Thereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Title  This form is to be filed in compliance with Rule 1104.  If this is a request for allowable for a newly drilled or despense to the deviation of the deviat	Actual Prod. During Test					
Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Cloke Size  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given	Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Cloke Size  OIL CONSERVATION COMMISSION  APPROVED  Approved  Thereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  This form is to be filed in compliance with Rule 1104.  If this is a request for allowable for a newly drilled or deepens accompanied by a tabulation of the deviation.		41	10	31		
Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Cloke Size  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given	Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Cloke Size  OIL CONSERVATION COMMISSION  APPROVED  Approved  Thereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  This form is to be filed in compliance with Rule 1104.  If this is a request for allowable for a newly drilled or deepens accompanied by a tabulation of the deviation.						
Actual Prod. Test-MCF/D  Length of Test  Dis. Condensate (Shut-in)  Choke Size  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given	Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  Approved  Approved  Approved  Title  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepens  If this is a request for sliowable for a newly drilled or deepens	GAS WELL		Table Continues (A)/CE	Gravity of Condensate		
VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given	Testing Method (pitot, back pr.)  Tubing Pressure (Shut-In)  OIL CONSERVATION COMMISSION  APPROVED  Approved  Thereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Title  This form is to be filed in compliance with Rule 1104.  If this is a request for allowable for a newly drilled or despense to the deviation of the deviation of the deviation of the deviation.	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCr	G.G.I., G. Gellasia		
VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despense to the deviation of the deviation of the deviation of the deviation.			Coston Pressure (Shut-in)	Choke Size		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despense accommended by a tabulation of the deviation.	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cdaing Prosocio (CDD-1			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despense accommended by a tabulation of the deviation.			OH CONSERV	ATION COMMISSION		
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	W. J. Mueller  If this is a request for allowable for a newly drilled or deepens  We are accompanied by a tabulation of the deviation of the d	1) 1: ( white - W. J. Mueller		This form is to be filed in compliance with RULE 1104.			
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I to the accompanied by a laudicition of the	tests taken on the Well in accordance with Notal 1.11		=	Il tests taken on the Well in acc	OLGENCA MICH MACH		
(Signature) well, this form must be accompanied by a tabulation of the	A sing Engineering Specialist			All sections of this form me able on new and recompleted	wells.		
(Signature) well, this form must be accompanied by a tabulation of the	[ [DBLB (BROIL OIL INC. )]			All sections of this form to	nust be filled out completely for allow wells.		
(Signature)  well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow	Genior Engineering Specialist All sections of this form must be filled out completely for allow	(Title)		apre ou uem and tecombining			

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

:ehg

April 16, 1981

(Date)

## STATE OF NEW MEXICO

## INCLINATION REPORT

## ONE COPY MUST BE FILED WITH EACH COMPLETION REPORT

API# 30-025-26929

Field NameVacuum GB/SA	CountyLea			
Operator Phillips Petroleum Company	Address 4001 Penbrook St. City Odessa			
Lease Name East Vacuum GB/SA Unit Tract 0524	Well No. 002			
Location Unit C 950 feet	from the north line and 1350 feet from			
west line of Section 5	, Township 18-S , Range 35-E			
RECORD OF I	NOI TNATTON			
Angle of	. Angle of			
Depth (Feet) Inclination (Degrees)	Depth (Feet) Inclination (Degrees)			
852 3/4				
1256				
1836				
3201 1-1/2				
<u>4370</u> <u>1-1/4</u>				
4534 1-1/2				
47171_/4				
4800 TD				
I hereby certify that I have personal knowledge of the data and facts placed on this form and that such information given above is true and complete.  W.J. Mueller				
	Senior Engineering Specester and Title of Affiant			
Sworn and subscribed to before me, this the 20th day of April				
19 8/	/			
19_8/				
Wa .	Notary Public in and for Ector			
•	County, Texas			

My Commission Expires