

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

API No. 30-025-26929

Operator Phillips Petroleum Company	
Address Room 401, 4001 Penbrook Street, Odessa, Texas, 79762	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name East Vacuum Gray- burg/San Andres Unit, Tract	Well No. 002	Pool Name, Including Formation Vacuum Gb/San Andres	Kind of Lease State, Federal or Fee	Lease No. B-1502
Location No. 0524				
Unit Letter 'C' : 950 Feet From The North Line and 1350 Feet From The West				
Line of Section 5 Township 18-S Range 35-E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Texas-New Mexico Pipeline Company	P.O. Box 2528, Hobbs, New Mexico, 88240					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Company	4001 Penbrook Street, Odessa, Texas, 79762					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 32	Twp. 17-S	Rge. 35-E	Is gas actually connected? Yes	When 2-4-81

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Rest'v.	Diff. Rest'v.
Date Spudded 8-24-80	Date Compl. Ready to Prod. 2-2-81	Total Depth 4800'	P.B.T.D. 4750'					
Elevations (DF, RKB, RT, GR, etc., 3971'DF, 3962'GR	Name of Producing Formation Grayburg/San Andres	Top Oil/Gas Pay 4070'	Tubing Depth 4715'					
Perforations 4424-4435', 4441-4444', 4466-4480', 4486-4500', 4584-4596', 4600-4610', 4630-4634', 4637-4640', 4652-4676', 95'--95 shots		Depth Casing Shoe 4800'						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			SACKS CEMENT			
12-1/4"	9-5/8"	349' (Cmtd w/400 sxs Cl "H" w/2% CaCl <sub>2</sub> , 1/4#/sx (Flocele; Circd 70 sxs to Surface)						
8-3/4"	7"	4800' (cmtd w/770 sxs TLW w/12#sx salt, 10% DD, (1/4#/sx Flocele, 3#/sx Gilsonite, followed w/450 sxs Cl "H" w/8#/sx (salt, circ, 110 sxs to Surface.)						

V. TEST DATA AND REQUEST FOR ALLOWABLE (salt, circ, 110 sxs to Surface.)  
OIL WELL 2-7/8"---4715' (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-  
able for this depth or be for full 24 hours)

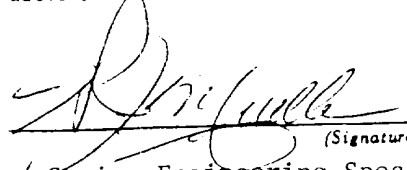
Date First New Oil Run To Tanks 2-4-81	Date of Test 3-2-81	Producing Method (Flow, pump, gas lift, etc.) Insert Pmp 2-1/2" x 2" x 22'	
Length of Test 24 Hrs	Tubing Pressure ---	Casing Pressure ---	Choke Size ---
Actual Prod. During Test	Oil-Bbls. 41	Water-Bbls. 18	Gas-MCF 51

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Commission have been complied with and that the information given  
above is true and complete to the best of my knowledge and belief.

  
W. J. Mueller  
(Signature)  
Senior Engineering Specialist  
(Title)

April 16, 1981

(Date)

:ehg

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened  
well, this form must be accompanied by a tabulation of the deviation  
tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-  
able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner,  
well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply  
completed wells.

