STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

	T	
DISTRIBUTION		
SANTA FE		
FILE		
U.1.0.1.		
LAND OFFICE		
OPERATOR		

OIL CONSERVATION DIVISION

		**************************************	Form C-103
DISTRIBUTIO	<u> </u>	P. O. BOX 2088	Revised 10-1-78
SANTA FE	 ├─┼-~┤	SANTA FE, NEW MEXICO 87501	
FILE			Sa. Indicate Type of Lease
U.S.O.S.			State X Foe
<u> </u>	 		5. State Oil & Gus Lease No.
OPERATOR		API No. 30-025-26929	
····			B-1502
	SUNDR	Y NOTICES AND REPORTS ON WELLS	X
(DO NOT USE TH	IS FORM FOR PRO	POSALS TO DRILL OR TO DEEPIN OR PLUG BACK TO A DIFFERENT RESERVOIR. ON FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1.	······································		7. Unit Agreement Name
OIL V	GAS		Vacuum Gb/SA Unit
WELL LAN	weel	OTHER-	
2. Name of Operator			8. Form or Lease Name East
Philli	ps Petrol	eum Compa n y	Vacuum Gb/SA Unit Tr 052
J. Address of Operator			9. Well No.
Room 4	01. 4001	Penbrook Street, Odessa, Texas 79762	002
4. Location of Well			10. Field and Pool, or Wildcat
			1
UNIT LETTERC	9	50 FEET FROM THE North LINE AND 1350 FEET FROM	Vacuum Gb/SA
West		N 5 TOWNSHIP 18-S RANGE 35-E NMPM	
THE	LINE, SECTIO	N TOWNSHIP TOO HANGE SOLL NAPM	XIIIIIIIIIIX
mmm	mm	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	7777777	3959.8' GR	Lea ()()()
16,	Check	Appropriate Box To Indicate Nature of Notice, Report or Ot	her Data
. 17			
N	STICE OF IN	TENTION TO: SUBSEQUEN	T REPORT OF:
			L-1
PERFORM REMEDIAL WOR	ĸ []	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPAS.	PLUG AND ABANDONMENT
	7=1	CHANGE PLANS CASING TEST AND CEMENT JOB X	
FULL OR ALTER CASING		OTHER total depth	ভে
		OTHER COULT GEPEN	X
OTHER			
		erations (Clearly state all pertinent details, and give pertinent dates, including	s estimated date of starting any proposed
work) SEE RULE 1	103.		
8-24-80	MI Marc	Drlg. Spudded $w/12-1/4$ " bit to 350'. Ran 9-5/	8" 32#. J-55 csg
		349'. Cmtd w/400 sxs C1"H" w/2% CaCl2, 1/4#/sxs	
		· · ·	_
		surface. Tstd csg 14 hrs after plugdown. Temp	
	temp in	zone 65° cmt strength at time of csg test, 71,0	00 psi, time cmt
	in place	e prior to test, 14 hrs. Tstd csg & BOP 1000#,	O.K. Drld ahead
	w/8-3/4		
	w/0-3/4	DIL.	
9 - 9-80	Drld to	4800 TD. Logged.	
		•	
9-10-80	Ran 7"	23#, K-55 csg set @ 4800'. Cmtd w/770 sxs TLW	w/12# sxs salt
, 10 00			
		1/4# sxs Flocele, 3#/sxs Gilsonite, followed w/	4.50 SXS CI H
	w/8 # s:	xs salt; circ 110 sxs to surface.	
9-11-80	Release	d rig; prep to complete.	
. 			
18. I hereby certify that	the information	above is true and complete to the best of my knowledge and belief.	
(3)			
1 X124	111	I I Waller Carl D : 1 C : 1	1 0 1 10 100
16HED	Lex EL	W. J. Mueller Senior Engineering Special	1St DATE September 12, 198
	Orig. Sign	red by	
.0	Jerry Sca		4
	Lerry Dil	10/56	•