

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE ☒	FEE ☐
5. State Oil & Gas Lease No.	
B-1502	

API No. 30-025-26929

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
DRILL ☒ DEEPEN ☐ PLUG BACK ☐		East Vacuum Gb/SA Unit	
b. Type of Well		8. Farm or Lease Name	
OIL WELL ☒ GAS WELL ☐ OTHER ☐		East Vacuum Gb/SA Unit, Tract 0524	
c. Name of Operator		9. Well No.	
Phillips Petroleum Company		002	
3. Address of Operator		10. Field and Pool, or Wildcat	
Room 401, 4001 Penbrook St., Odessa, Texas 79762		Vacuum Gb/SA	
4. Location of Well		12. County	
UNIT LETTER C LOCATED 950 FEET FROM THE North LINE		Lea	
AND 1350 FEET FROM THE West LINE OF SEC. 5 TWP. 18-S RGE. 35-E NMPM			
19. Proposed Depth		19A. Formation	20. Rotary or C.T.
4800'		Gb/SA	Rotary
21. Elevations (Show whether D.F., R.I., etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor	22. Approx. Date Work will start
3959.8' Ground (unprepared)	blanket	Advise later	Upon approval

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	9-5/8"	32#, J-55	350' (Sufficient quantity of 1/4# Flocele/sx in 1st 150 sxs).		C1 H w/2% CaCl Circ to surf.
8-3/4"	7"	23#, K-55	4800' (Sufficient TRLW w/12# salt/sx w/10% DD and 1/4#/sx Flocele plus 3# Gilsonite/sx followed by 260 sxs C1 H cmt w/8# salt/sx to circ to surf)		

(This well is in the same proration unit as Well Nos. 001,006,036,&098)

Reference NSL. (Requested by letter dated 7-10-80.)

Use mud additives as required for control.

BOP: Series 900, 3000# WP, double w/one set pipe rams and one set blind rams.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES

NSL-1235

THE COMMISSION MUST BE NOTIFIED
24 HOURS PRIOR TO COMMENCEMENT OF WORK

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature W. J. Mueller Title Sr. Engineering Specialist Date July 10, 1980

(This space for State Use)

APPROVED BY John W. Ruyter TITLE Geologist DATE 7/10/1980

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

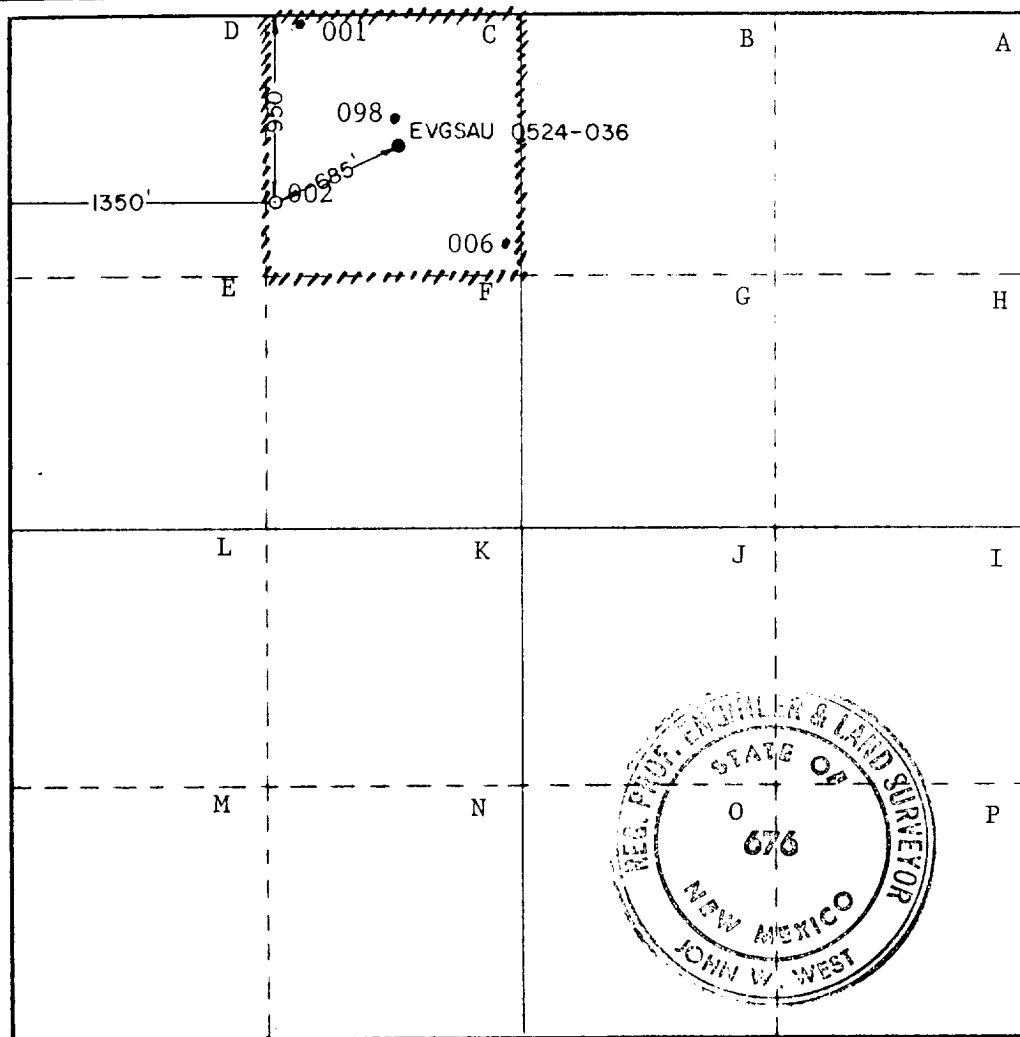
Operator Phillips Petroleum Co.			Lease EVGSAU UNIT TRACT# 0524		Well No. 002
Unit Letter C	Section 5	Township T-18 South	Range R-35 East	County Lea	
Actual Footage Location of Well: 950 feet from the North line and 1350 feet from the West line					
Ground Level Elev. 3959.8	Producing Formation Gb/SA	Pool Vacuum Gb/SA		Dedicated Acreage: 39.96 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

W. J. Mueller
Signature

W. J. MUELLER

Position

SR. ENGINEERING SPECIALIST

Company

PHILLIPS PETROLEUM COMPANY

Date

7-10-80

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

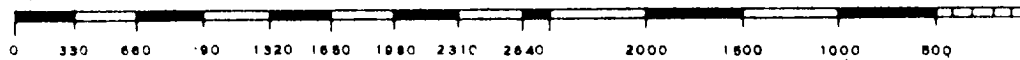
Date Surveyed

June 18, 1980

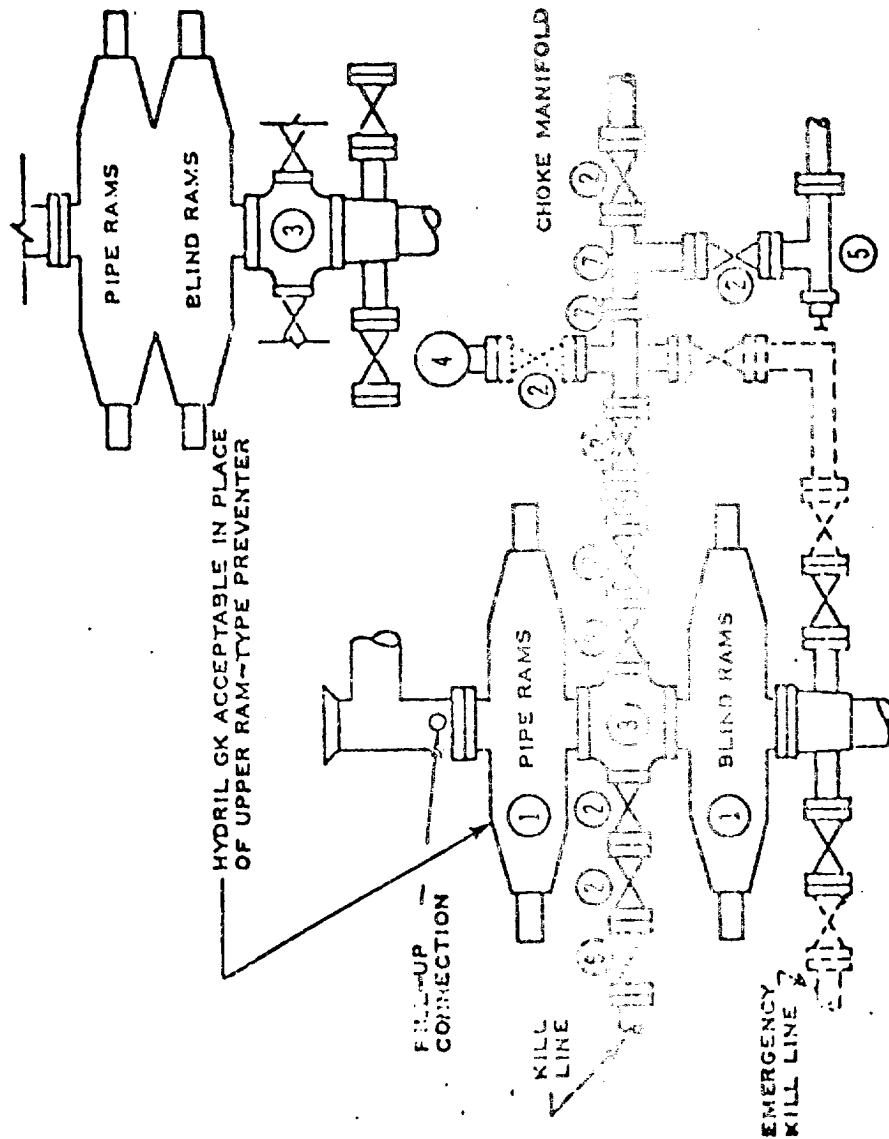
Registered Professional Engineer and/or Land Surveyor

John W. West
Signature

Certificate No. **JOHN W. WEST 876**
PATRICK A. ROMERO 6668
Ronald J. Eidson 3239



DOUBLE PREVENTER OPTION



- ① SERIES 900 RAM-TYPE BOP
- ② 2" SERIES 900 VALVE
- ③ SERIES 900 DRILLING SPOOL
- ④ 2" MUD PRESSURE GAUGE
- ⑤ 2" SERIES 900 CHOKE
- ⑥ 2" SERIES 900 CHECK VALVE
- ⑦ 2" SERIES 900 STEEL TEE

NOTES:

1. 3000 PSI WP CLAMP
HUBS MAY BE SUBSTITUTED
FOR FLANGE

2. VALVES MAY BE EITHER AND OR POWER
OPERATED BUT, IF POWER OPERATED,
THE VALVES FLANGED TO THE BOP RUN
MUST BE CAPABLE OF BEING OPENED AND
CLOSED MANUALLY OR CLOSE ON POWER
FAILURE AND BE CAPABLE OF BEING
OPENED MANUALLY

..... OPTIONAL EQUIPMENT

PHILLIPS PETROLEUM COMPANY

3000 PSI WORKING PRESSURE
BLOWOUT PREVENTER HOOK-UP
(SERIES 900 FLANGES OR BETTER