

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025- 26856 26930
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1502
7. Lease Name or Unit Agreement Name East Gb/SA Unit Tract 0524
8. Well No. 006
9. Pool name or Wildcat Vacuum Gb/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> <u>other</u> Water Injection	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	
4. Well Location Unit Letter <u>C</u> : <u>1225</u> Feet From The <u>North</u> Line and <u>2580</u> Feet From The <u>West</u> Line Section <u>5</u> Township <u>18-S</u> Range <u>35-E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DP, RKB, RT, GR, etc.) <u>3970' RKB - 3957' GL</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Pressure test casing. Acidize ☒
and return to injection.

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- After the well has been shut-in and pressure bled off, MI and RU DDU. NU BOP. Release packer. Lay down all tubing.
- MIRU reverse unit. RIH w/4-3/4" bit, 3-1/2" collars and 2-7/8" workstring and clean out well to +4760'. Circulate hole clean. POOH.
- RIH w/5-1/2" 14# casing scraper to 4400'. POOH.
- RIH w/RTTS-type packer on 2-7/8" workstring. Set packer at 4400'. Load csg-tbg annulus w/produced water and apply 500 psi.
- Acidize San Andres perforations from 4482'-4723' with a total of 4500 gallons of CHIC acid w/clay stabilizer and diverting with 9000 lbs rock salt.

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jerry M. Sanders
TYPE OR PRINT NAME L. M. Sanders

TITLE Supervisor Reg/Proration DATE 3/10/92

TELEPHONE NO. 368-1488

(This space for State Use)

APPROVED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAR 16

6. Swab/flowback well until entire load is recovered (± 307 bbls). COOH w/tubing and packer.
7. RIH w/Baker Loc-Set packer on 2-7/8" J-55 IPC tubing. Test tubing to 5000 psi while RIH. Run packer to $\pm 4400'$.
8. Load csg-tbg annulus w/72 bbls 10 ppg brine containing 1.5% (1 drum) Unichem TH-370. Set packer at $\pm 4400'$. Apply 500 psi to annulus and hold and record on chart for 30 minutes. If annulus holds pressure, notify NMOCD to witness test. If it does not hold, move packer up 10', retest.
9. Return well to water injection for 2-3 days, record rate and then put well on CO₂ injection.

RECEIVED
MAR 15 1997
LGD HUGHES