

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

API No. 30-025-26930

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1502	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name East	
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name East Vacuum Gb/SA Unit	
3. Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762		9. Well No. 006	
4. Location of Well UNIT LETTER C 1225 FEET FROM THE North LINE AND 2580 FEET FROM West THE LINE, SECTION 5 TOWNSHIP 18-S RANGE 35-E NMPM.		10. Field and Pool, or Wildcat Vacuum Gb/SA	
15. Elevation (Show whether DF, RT, GR, etc.) 3957.3 GR.		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER Total Depth <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 10-1-80 MI Cactus Drlg. Spudded w/12-1/4" bit to 352'. Ran 8-5/8" 24# J-55 csg set at 352'. Cmt w/400 sxs C1"H" cmt w/2% CaCl<sub>2</sub>, 1/4#/sx Flocele, circ 20 sxs to surface. Tstd csg 10 hrs after plug down. Temp<sup>o</sup> of cmt, 65<sup>o</sup>, formation temp in zone, 65<sup>o</sup>, cmt strength at time of csg test 1000 psi time cmt in place prior to test, 10 hrs. Tstd csg and BOP 600#, OK. Drld ahead w/7-7/8" bit.
- 10-11-80 Drld to 4832 TD.
- 10-12-80 Attempted to log unable to get below 1050'. WIH w/bit, circ 3 hrs. COOH, LD DP and collar.
- 10-13-80 Ran 5-1/2" K-55, 14# csg set at 4832'. Cmt w/1200 sxs TLW w/12#sx salt, 10% DD, 3#/sxs Gilsonite, 1/4#sx Flocele, followed w/400 sxs C1"H" w/5#sx salt. Circ 300 sxs cmt to surface. Displaced plug to 4831' w/200 bbls 10% acetic acid and 36 bbls wtr. Bmpd plug w/1600# CP, Rotated at 22 RPM.
- 10-14-80 Released rig, prep to complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE November 4, 1980

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: