NO. OF COPIES RECEIVED		HENICO OU CONCER	NN m	C 101				
DISTRIBUTION SANTA FE	NEW I	NEW MEXICO OIL CONSERVATION COMMISSION				Form C-101 Revised 1-1-65		
FILE	+			[3	5A. Indicate 1	Type of Lease		
U.S.G.S.					STATE XX	FEE		
LAND OFFICE	1					Gas Lease No.		
OPERATOR			.	Ļ	В-	-1502		
		API No.	30-025-26	930				
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						ment Name		
In, Type of Wark						uum Gb/SA Unit		
b. Type of Well		DEEPEN PLUG BACK						
OIL TO GAS		OTHER SINGLE X MULTIPLE ZONE				East Vacuum Gb/SA Unit, Tract 0524		
2. I me of Operator	O . HER		ZONE EX J		9. Well No.			
Phillips Petroleum Company						006		
3. Address of Operator						10. Field and Pool, or Wildcat		
Room 401, 4001 Penbrook St., Odessa, Texas 79762						Vacuum Gb/SA		
4. Location of Well UNIT LETTER C LOCATED 1225 FEET FROM THE North LINE								
AND 2580 FEET FROM	THE West IIN	E OF SEC. 5	VP. 18-5 RGE.	35-E NMPM	7777777	<i>11111111111</i>		
					12. County			
	4444444	4444444	/////////////////////////////////////	<i>HHHH</i>	Lea	HHHHH		
44444444	HHHHH	/////////////////////////////////////	9. Proposed Depth	19A. Formation	777777	20. Rotary or C.T.		
			48001	Gb/SA		Rotary		
21. Clevations (Show whether DF,	RT, etc.) 2!A. Kind	& Status Plug. Bond 2				Date Work will start		
3957.3' Ground (unpi	repared) b	lanket	Advise late	r	Up	on-approval		
23.	Р	ROPOSED CASING AND	CEMENT PROGRAM		-			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPT	H SACKS OF	CEMENT	EST. TOP		
11"	8-5/8"	24#, J-55				Cl H w/2% CaCl		
			(1/4# Flocele	/sx in 1s	t 150 sx	s.) Circ to surf		
						- 1 /1-09/		
7-7/8''	5-1/2"	14#, K 55	4800' (Suffi					
(DD and 1/4#/sx Flocele plus 3# (Gilsonite/sx followed by 260 sxs C1 H								
						rc to surf)		
			(CILL V	V/OII Saic/	on to cr	20 00 0011)		
(This well is in	the same prorat	ion unit as We	11 Nos. 001,00	02,036,&09	8)			
_			0.00 \ 2010					
Reference NSL. (Requested by 1ϵ	tter dated /-1	0 - 80.)			TO DECEMBER TO Second Second Second		
TT 1 110 15	was simple for	m control	<i>≟</i> *		- · · · · · · · · · · · · · · · · · · ·	man in the second of the second		
Use mud additives	as required in	r control.						
BOP: Series 900,	3000# WP, doub	ole w/one set p	ipe rams and o	one set bl	ind rams			
Bot. Beries 300,	5000# M2; doub	in any one of the	-t					
, , , , , , , , , , , , , , , , , , , ,					· · ·			
	N5	4-1235			, • • • •	esantiti		
IN ABOVE SPACE DESCRIBE PR	OPOSED PROGRAM: IF	PROPOSAL (5 TO DEEPEN O	R PLUG BACK, GIVE DATA	ON PRESENT PRO	ористи га и п	AND PROPOSED NEW PRODUC-		
Tive FONE. GIVE BLOWOUT PREVENT	en program, if any.	clute to the boot of my k	nowledge and belief					
10/10/2 11						10 1000		
Signey Stable	W. J. Mueller	Title Sr. Engin	eering Specia	l1st	Date Jul	y 10, 1980		
This spice for .	State UsøN		~*************************************					
	N		A Market Land		- 1410	991090		
APPROVED GY MUN W	· Klinger	_ TITLE	<u></u>		DATE U	221980		
CONDITIONS OF APPROVAL, IF	ANY:							

NEW MEXICO OIL CONSERVATION COMMISSION Supersedes C-128 LOCATION AND ACREAGE DEDICATIO Effective 1-1-65 All distances must be from the outer boundaries of the Section Operator Lease Well No. UNIT TRACT Phillips Petroleum Company E.V.G.S.A.U. 006 Unit Letter Township Section 5 _{R_}35 East C T-18 South Lea Actual Footage Location of Well: 1225 2580 North West feet from the line and line Ground Level Elev Producing Formation P∞I Dedicated Acreage: 3957.3 Gb/SA Vacuum Gb/SA 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? No. If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION 001 A I hereby certify that the information contained herein is true and complete to the MUELLER Н Position SR. ENGINEERING SPECIALIST Company PHILLIPS PETROLEUM COMPANY 7-10-80 J I heraby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or is true and correct to the best of my knowledge and belief. N Ρ

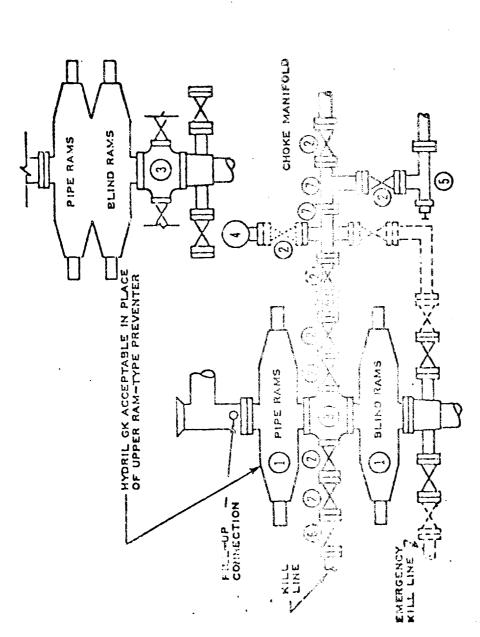
1000

80Q

Date Surveyed June 18, Registered Professional Engineer

Ronald J. Eldson

DOUBLE PREVENTER OPTION



SERIES 900 RAM-TYPE BOP Θ

2" SERIES 900 VALVE @ SERIES 900 DRILLING SPOOL 0

2" MUD PRESSURE GAUGE **(1)**

2" SERIES 900 CHOKE **(9)**

2" SERIES 500 CHECK VALVE 9

2" SERIES 900 STEEL TEE

MOYES:

3000 PSI WP CLAMP MUSS MAY BE SURSTRYWED YOU DE MACES

THE VALVES FLANGED TO THE BOP RUN MUST BE CAPABLE OF BEING OPENED AND CLOSED MANUALLY OR CLOSE ON POWER FAILURE AND BE CAPABLE OF BEING VALVES MAY BE EITHER OPERATED BUT, IF POWE

..... OPTIONAL EQUIPMENT

PHILLIPS PETROLEUM COMPANY

(SERIES 900 FLANGES OR BETTER BLOWOUT PREVENTER HOOK-UP 3000 PSI WORK ING PRESSURE

REV 6/73