

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-79

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LAND OFFICE	
OPERATOR	

API No. 30-025-26931

3a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1502

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name East Vacuum Gb/SA Unit
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name East Vacuum Gb/SA Unit, Tr 0524
3. Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762	9. Well No. 004
4. Location of Well UNIT LETTER F, 2280 FEET FROM THE North LINE AND 2100 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 18-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3960' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER Total Depth <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 10-8-80 MI Cactus Drlg. Spudded w/11" bit to 366'. Ran 8-5/8" 24#, J-55 csg set at 366. Cmt w/400 sxs Cl"H" w/2% CaCl<sub>2</sub>, 1/4#/sx Flocele, circ 125 sxs to surface. Tested csg 10 hrs after plug down. Temp of cmt 65°, formation temp in zone, 65°, cmt strength at time of csg test 1000 psi, time cmt in place prior to test 10 hrs. Tstd csg & BOP 1000#, OK. Drld ahead w/7-7/8" bit.
- 10-14-80 Drld to 4800' TD. Logged.
- 10-15-80 Ran 5-1/2" 14# K-55 csg set at 4800'. Cmt w/900 sxs TLW, w/12#/sx salt, 10% DD, 3#/sx Gilsonite, 1/4#/sx Flocele, followed w/400 sxs Cl"H" w/5#/sx salt. Circ. Displaced plug w/20 bbls 10% acetic acid and 96.6 BW. Max press 900#, bmpd plug at 1400#.
- 10-16-80 Released rig, prep to complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE November 4, 1980

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: