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b. Type of Well One of the two parts of Corrects Phillips Petroleum Company J. Address of Corrector Room 401, 4001 Penbrook St., Odessa, Texas 79762 A. Location of Well And Terrace of Corrector Room 401, 4001 Penbrook St., Odessa, Texas 79762 A. Location of Well And Terrace of Corrector Room 401, 4001 Penbrook St., Odessa, Texas 79762 A. Location of Well A. Location of Well And Terrace of Corrector West The Original Penbrook St. Status Play, Bond 119, Proposed Depth 194, Formation 20, Rotary 12, County Lea Alticlevations (Show whether IP, R, etc.) 21A. Kind & Status Play, Bond 111, Utilities Constructor 3959' Ground (unprepared) Danket Advise later Upon approval SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 11" 8-5/8" 24#, J-55 350' (Sufficient quantity of C. H. W/2% (1/4# Flocele/sx in 1st 150 sxs) Circ to status (H. Carlos) 7-7/8" 5-1/2" 14#, K-55 4800' (Sufficient TRLW W/12# salt/sx w/16 (DD and 1/4#/sx Flocele plus 3# (Gilsonite/sx followed by 260 sxs (H cmt w/8# salt/sx to circ to sure) (This well is in the same proration unit as Well Nos. 045 and 118.)
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Phillips Petroleum Company J. Address of Operator Room 401, 4001 Penbrook St., Odessa, Texas 79762 d. Location of Well JOHN LETTER F LOCATED -2300 STEET FROM THE North LINE 200 2100 FEET FROM THE West INCOFEEC. 5 TWP. 18-S RGE. 35-E WAPN 12. County Lea 4800 2100 FEET FROM THE West INCOFEEC. 5 TWP. 18-S RGE. 35-E WAPN 12. County Lea 4800 Gb/SA Rotary 3959' Ground (unprepared) SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 11" 8-5/8" 24#, J-55 350' (Sufficient quantity of C1 H W/2% C (1/4# Flocele/sx in 1st 150 sxs) Circ to sufficient FILW W/12# salt/sx W/16 (G1sonite/sx followed by 260 sxs (H cmt w/8# salt/sx to circ to sur) (This well is in the same proration unit as Well Nos. 045 and 118.)
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Room 401, 4001 Penbrook St., Odessa, Texas 79762 4. Location of Well AND 2100 FET FROM THE West INE OF Stc. 5 FWP. 18-S RGE. 35-E NUMBER 12, County Lea Lea Lea 22. Rotary 3959' Ground (unprepared) SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 11" 8-5/8" 24#, J-55 350' (Sufficient quantity of C1 H w/2% of C1 to Set C1 to Se
A. Location of Well 20 30 2100 **RECT FROM THE West INE OF SEC. 5 TWP. 18-S RGE. 35-E MMPW 12. County Lea **Levations (3 hour whether IF, R1, etc.)** 21A. Rind 6 Statun Plus, Flond 2011. Pulling Contractor 3959' Ground (unprepared) SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 11" 8-5/8" 24#, J-55 350' (Sufficient quantity of C1 H w/2% (DD and 1/4#/sx Flocele plus 3# (Gilsonite/sx followed by 260 sxs (H cmt w/8# salt/sx to circ to sure) (This well is in the same proration unit as Well Nos. 045 and 118.)
20.30 2100 reference the West integrated. 5 rwp. 18-S acc. 35-E aways. 12. County Lea Lea Lea 21. Clavations (Show whether I)F. R. etc.) 21A. Kind & Status Pluq. Bond 21B. Prilling Contractor 22. Approx. Date Work will start 3959' Ground (unprepared) blanket Advise later Upon approval 23. PROPOSED CASING AND CEMENT PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 11" 8-5/8" 24#, J-55 350' (Sufficient quantity of C1 H w/2% of C1/4# Flocele/sx in 1st 150 sxs) Circ to such and 1/4#/sx Flocele plus 3# (Gilsonite/sx followed by 260 sxs of CH cmt w/8# salt/sx to circ to such and 18 well is in the same proration unit as Well Nos. 045 and 118.)
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19. Projosed Depth 19. Formation 20. Rotary or C.T. 4800 Gb/SA Rotary 3959 Ground (unprepared) 21A. Kind & Status Plug. Bond 21B. Prilling Contractor 22. Approx. Date Work will start 3959 Ground (unprepared) Blanket Advise later Upon approval 23. PROPOSED CASING AND CEMENT PROGRAM SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 11" 8-5/8" 24#, J-55 350' (Sufficient quantity of C1 H w/2% (1/4# Flocele/sx in 1st 150 sxs) Circ to start Cilconite/sx followed by 260 sxs (H cmt w/8# salt/sx to circ to sure (This well is in the same proration unit as Well Nos. 045 and 118.)
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Defense NCI (Democrated by lotter detect 7-10-80)
Reference NSL. (Requested by letter dated 7-10-80.)
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Use mud additives as required for control.
BOP: Series 900, 3000# WP, double w/one set pipe rams and one set blind rams.
Bol. Delles yes, Seed with dealer whom the last fair
THE COMMISSION MILET BE MOTIFIED
THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO COMMISSION WORK VSL-1235
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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.
I hereby certify that the information above is true and complete to the best of my knowledge and belief.
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Signed W. J. Mueller Title Sr. Engineering Specialist Date July 10, 1980
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