

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

FILE IN TRIPLICATE

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
811 S. 1st Street, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO	30-025-26933
5. Indicate Type of Lease FED <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name NORTH HOBBS (G/SA) UNIT	
8. Well No.	422
9. Pool name or Wildcat	HOBBS (G/SA)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTOR	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator 1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200	
4. Well Location Unit Letter <u>G</u> : <u>1550</u> Feet From The <u>NORTH</u> Line and <u>1300</u> Feet From The <u>EAST</u> Line Section <u>25</u> Township <u>18S</u> Range <u>37E</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>Open Additional pay in San Andres</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)  
SEE RULE 1103.

1. RUPU. Pull injection equipment.
2. Perforate the Upper San Andres from 4042' to 4134'.
3. Stimulate new perms w/1600 g 15% HCL Acid.
4. RIH 5.5" Guib UNI VI pkr on 129 jts 2-7/8" tbg.
5. Pkr set @3985'. Bottom of tbg @3985'.
6. Circ csg w/pkr fluid. Test csg to 580 psi for 30 min and chart for the NMOCD.
7. RDPU. Clean Location.

Well returned to injection 06/07/2002.

Rig Up Date: 05/08/2002	Rig Up Date: 05/20/2002	Rig Up Date: 05/29/2002	Rig Up Date: 06/06/2002
Rig Down Date: 05/11/2002	Rig Down Date: 05/22/2002	Rig Down Date: 05/29/2002	Rig Down Date: 06/07/2002

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert Gilbert TITLE SR. ENGR TECH DATE 07/06/2002  
TYPE OR PRINT NAME ROBERT GILBERT TELEPHONE NO. 505/397-8200

(This space for State Use)

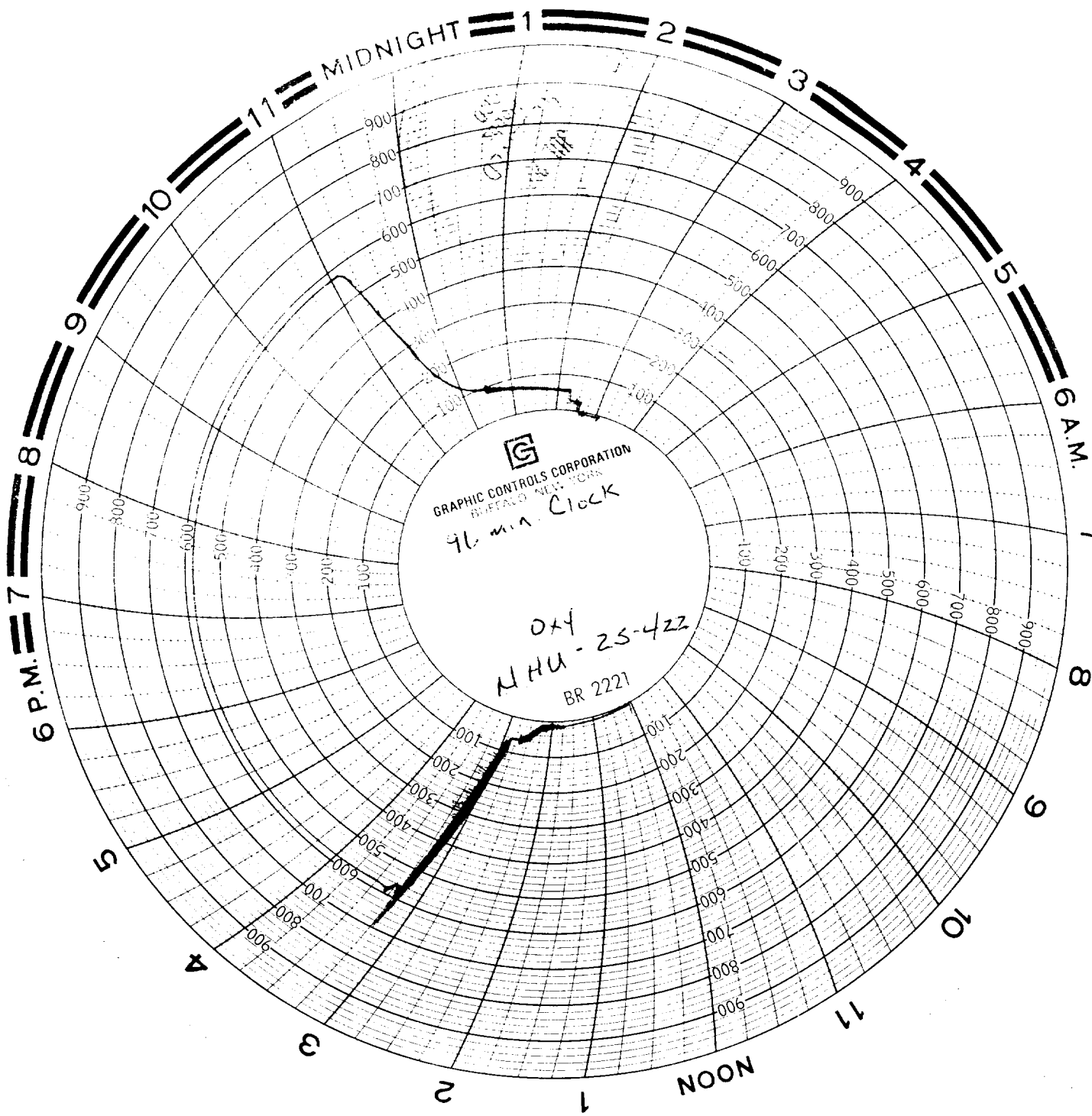
APPROVED BY \_\_\_\_\_

CONDITIONS OF APPROVAL IF ANY:

ORIGINAL SIGNED BY GARY W. WINK DATE \_\_\_\_\_  
OC FIELD REPRESENTATIVE II/STAFF MANAGER

JUL 11 2002

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6-7-02

LoBo Trucking Co.

403 English #07

Chart Recorder

Single Pin 0-1000#

SER # 5084

AMERICAN VALVE + METER

CALIBRATION DATE 2-12-02

TECHNICIAN - Tony Flores