

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

API #30-025-26933

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-121) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- INJECTOR

5c. Indicate Type of Lease

State ☒

Fee ☐

6. State Oil & Gas Lease No.

Name of Operator

SHELL WESTERN E&P INC.

7. Unit Agreement Name

N. HOBBS (G/SA) UNIT

Address of Operator

P. O. BOX 576, HOUSTON, TEXAS 77001 (WCK 4435)

8. Farm or Lease Name

SECTION 25

Location of Well

UNIT LETTER H, 1550 FEET FROM THE NORTH LINE AND 1300 FEET FROM THE EAST LINE, SECTION 25 TOWNSHIP 18-S RANGE 37-E

9. Well No.

422

10. Field and Pool, or Whichever

HOBBS (G/SA)

11. Elevation (Show whether DF, RT, GR, etc.)

3659.9' GR

12. County

LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUSSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER SQZD & ACD ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.

11-27-85: Pulled injection equipment. Ran GR/CCL log from 4350' to 4000'. Set CIBP @ 4179'.

11-29-85: Set CICR @ 4080'. Sqzd San Andres perf's 4170' - 4174' w/100 sx Class "C" cmt + .2% Halad-4 + 2% CaCl₂. WOC 36+ hrs.

12-02-85: Drld out cmt 4070' - 4080', CICR @ 4080' & cmt 4082' - 4176'. Pres tstd sqz to 1000#, held OK.

12-03-85: Drld out CIBP @ 4179'. Drld out cmt to 4187'.

12-04-85: Acd San Andres perf's 4226' - 4294' w/3000 gals 15% HCl-NEA.

12-20-85: Installed injection equipment, setting Guiberson Uni-Pkr VI @ 4087' w/10,000# tension, and returned well to injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

DATE 1/23/86 A. J. FORE

TITLE SUPERVISOR REG. & PERMITTING

DATE JANUARY 23, 1986

Eddie W. Seay

Oil & Gas Inspector

JAN 27 1986