

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API #30-035-26933

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- INJECTOR		7. Unit Agreement Name N. HOBBS (G/SA) UNIT
2. Name of Operator SHELL OIL COMPANY		8. Farm or Lease Name SECTION 25
3. Address of Operator P. O. BOX 991, HOUSTON, TX 77001		9. Well No. 422
4. Location of Well UNIT LETTER H, 1550 FEET FROM THE NORTH LINE AND 1300 FEET FROM THE EAST LINE, SECTION 25, TOWNSHIP 18-S, RANGE 37-E, NMPM.		10. Field and Pool, or Wildcat HOBBS (G/SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3659.9' GR		12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER COMPLETE AS A SA II, IIIu INJECTOR <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-26-81: CO to 4467'.
12-01-81: Spotted 300 gals 15% HCL NEA acid @ 4300'. Perf'd Zone II: 4170' - 74'; 4184' - 96'; 4226' - 32'. Perf'd Zone IIIu 4248' - 52'; 4266' - 70'; 4272' - 78', 4288' - 94'. Total 49' - 98 holes.
12-02-81: Set pkr and pressure tested between pkrs against blank pipe to 1000# - held OK.
12-03-81: Acidized perfs w/5300 gals 15% HCL NEA acid.
12-04-81: Set Guiberson Uni-Pkr VI @4087' w/8000# tension. Pressure tested do nut, 5 1/2" csg, and pkr to 500 psi - held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie Carter Jr A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE DECEMBER 14, 1981

APPROVED BY Don J. Meyer TITLE DATE
CONDITIONS OF APPROVAL, IF ANY: