

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT L-1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator SHELL OIL COMPANY 3. Address of Operator P. O. BOX 991, HOUSTON, TX 77001 4. Location of Well UNIT LETTER F 1370 FEET FROM THE NORTH LINE AND 1850 FEET FROM THE WEST LINE, SECTION 29 TOWNSHIP 18-S RANGE 38-E N.M.P.M. 15. Elevation (Show whether DF, RT, GR, etc.) 3643' GL	7. Unit Agreement Name N. HOBBS (G/SA) UNIT 8. Farm or Lease Name SECTION 29 9. Well No. 222 10. Field and Pool, or Wildcat HOBBS (G/SA) 12. County LEA
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> *	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-23-81: Set RBP @2945'. Pressure tested RBP to 500 psi - held OK. Spot 15' 20-40 mesh sand on top. Perf'd 5 1/2" csg @1626' (top of salt).  
7-24-81: Pumped 425 sx Class "C" cmt w/10# salt/sx - Circulated to surface. WOC 24 hrs.  
7/26-28/81: Drld cmt 1385' - 1637' (239'). Pressure tested csg to 500 psi - held OK.  
7-31-81: Reversed out sand off BP and pulled RBP and tbq. Ran production equipment. Set pkr @4104' w/8,000 psi tension. Pressure tested annulus to 500 psi - held OK.  
Job complete for injection.

\* PER NEW MEXICO OIL CONSERVATION COMMISSION REQUEST

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. J. Fore A. J. FORE TITLE SUPERVISOR REG./PERMITTING DATE SEPTEMBER 2, 1981

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: