

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

API # 30-025-26935

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
N. HOBBS (G/SA) UNIT	
8. Farm or Lease Name	
SECTION 30	
9. Well No.	
232	
10. Field and Pool, or Wildcat	
HOBBS (G/SA)	
12. County	
LEA	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- INJECTOR
2. Name of Operator SHELL OIL COMPANY
3. Address of Operator P. O. BOX 991, HOUSTON, TX 77001
4. Location of Well UNIT LETTER K, 1400 FEET FROM THE SOUTH LINE AND 1370 FEET FROM THE WEST LINE, SECTION 30 TOWNSHIP 18-S RANGE 38-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3650.77' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER COMPLETE AS A ZONE II, III, INJECTOR <input checked="" type="checkbox"/>

PMX - 109

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-29-81: CO to 4508'. Spotted 300 gals 15% HCL NEA acid @4350'.

10-30-81: Perf'd 5 1/2" csg 4170' - 4310'. Set pkr @400' and pressure tested pkrs and blank pipe to 100# - held OK.

10-31-81: Acidized perms w/5600 gals 15% HCL - NEA acid.

11-3-81: Set pkr @4084' w/7000# tension. Pressure tested donut, 5 1/2" csg and pkr to 500 # - held OK. Well complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Edie Carter for A. J. FORE TITLE SUPERVISOR REG./PERMITTING DATE NOVEMBER 6, 1981

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: