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CHRON COMPLETION REPORT CUMULATIVE COST . 103,764 12/26/1996 **DROP F/REPORT PENDING FURTHER ACTIVITY** 0 COMPLETION DAYS . 2.4 01/02/1997 **RESUME OPERATIONS** MIRU svc. rig. Unload Samson rods f/ICO stock. Unload new pump, pol. rod, liner & stuffing box. PU & RIE w/pump & rods. Space pump. SIFN. 3,710 COMPLETION DAYS . 25 01/03/1997 Hang well on. Load tbg w/4 BW. Stroke pump w/rig. Press'd to 500# & held. RDSR & MOL. Will start well when tank battery & flowline are completed. AFE CWC 150,000 AFE CWC DAILY COST 1,085 COMPLETION DAYS . 26 CUMULATIVE COST . 108,559 01/04/1997 **DROP F/REPORT PENDING FURTHER ACTIVITY** AFE CWC DAILY COST CUMULATIVE COST . AFE CWC 150,000 COMPLETION DAYS . 27 Ω 108,559 01/09/1997 **RESUME RECOMPLETION OPERATIONS** Complete installation of heater treater, begin stroking PU. Well pumped 22 BOPD, 72 BWPD & 12 MCFD over 16 hrs. IFL @ 1533'. COMPLETION DAYS . 28 01/10/1997 Well pumped 36 BOPD, 48 BWPD & 12 MCFD over 16 hrs. Well dwn 8 hrs due to freeze offs f/extreme cold weather. COMPLETION DAYS . 29 01/11/1997 Well pumped 55 BOPD, 54 BWPD & 18 MCFD over 24 hrs. ARE CWC DAILY COST . . . CUMULATIVE COST . 150,000 0 COMPLETION DAYS . 108,559 01/12/1997 Well pumped 25 BOPD, 28 BWPD & 8 MCFD over 14 hrs. Well

dwn 8 hrs due to freeze offs f/extreme cold weather.

COMPLETION DAYS .

31

AFE CWC 150,000
DAILY COST . . . 0
CUMULATIVE COST . 108,559

01/13/1997

CHRON COMPLETION REPORT

Well pumped 45 BOPD, 45 BWPD & 8 MCFD over 24 hrs. TP=35#.

150,000

AFE CWC DAILY COST CUMULATIVE COST . COMPLETION DAYS . 32 Ω

108,559

01/14/1997

Well pumped 26 BOPD, 20 BWPD & 12 MCFD over 16 hrs.

150,000

AFE CWC DAILY COST DAILY COST 0
CUMULATIVE COST . 108,559 COMPLETION DAYS . 33

01/15/1997

Well dwn w/stuck pump.

AFE CWC 150,000

AFE CWC DAILY COST CUMULATIVE COST . 0 COMPLETION DAYS . 34 108,559

01/16/1997

DROP F/REPORT PENDING FURTHER ACTIVITY Well dwn w/stuck pump. Will pull well & replace pump w/trash type pump next week.

COMPLETION DAYS . 35

01/31/1997

RESUME OPERATIONS

Static FL-924' f/surf. MIRUPU. Hang well off. Attempt to unseat pump, unsuccessful. Cont. working rods trying to unseat pump, no success. Unflg WH & strip on BOP. Rel. TAC & move tbg to make sure that tbg was not stuck. LD 1 jt of tbg, set TAC. RU to back-off rods. Back-off rods (backed off @ pump pull rod). POOH w/rods. RU to pull tbg. SIFN.

COMPLETION DAYS . 36

02/01/1997

POOH w/10 stds tbg, everything free. RIH w/tbg & tag fill. TOOH w/tbg swbg fluid dwn as pulling. Well kicked. Close BOP & open flowline to tanks. Well flowed 30 BO, then died. LD perf'd sub, SN, MA & jt of tbg w/pump stuck in it. MA full of BS & scale deposits, GA stuck in MA. GA scaled almost full. Perf sub full of scale. Jt above SN also had scale & sand deposits. SIFN. Took sample of scale & BS to BJ Svcs. in Hobbs for analysis. Tagged fill @ 6071' (tbg was taking wt. where it was landed).

150,000 AFE CWC DAILY COST CUMULATIVE COST . AFE CWC 1,520 112,529 COMPLETION DAYS . 37

02/02/1997

No activity.

AFE CWC 150,000 DAILY COST 0 CUMULATIVE COST . 112,529 COMPLETION DAYS . 38

02/03/1997

Well open to prod. tanks slight blw on csg 0#. Open well & pump 15 BFW to kill well. MU 4-3/4" bit. 5-1/2" csg

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CHRON COMPLETION REPORT

scraper & XO sub. RIH w/10 stds tbg. Pump 5 BFW dwn tbg. RIH w/197 jts tbg & tag top of fill @ 6061.62' KB meas. Work csg scraper past perfs several times, did not drag any. POOH w/tbg. LD scraper. MU bit & XO sub & RIH w/20 std kill string. SIFN.

AFE CWC	150,000		
DAILY COST	2,150	COMPLETION DAYS .	39
CUMULATIVE COST .	114,679		

02/04/1997

Open well & RIH w/bit & scraper to 6000'. RU circ'g unit. Rev. circ hole w/2% KCL wtr. Circ & flow back 45 BO to prod. tanks. Circ BU to displ. gas. PU tbg & clean out fill to CIBP @ 6142'. Cont. rev. circ'g until returns were clean. RD circ'g equip. LD tbg PU. POOH w/tbg except 20 std kill string. SIFD.

NOTE: Fill was nearly all frac sand except for some small pieces of scale $\ensuremath{\text{@}}$ first.

AFE CWC	150,000		
DAILY COST	4,075	COMPLETION DAYS .	4 C
CUMULATIVE COST	118 754		

02/05/1997

POOH w/kill string. LD bit. PU new perf'd tbg sub & SN. RIH w/MA, XO, perf sub, SN, 6 jts tbg, TAC & 190 jts tbg. ND BOP. Set TAC & land tbg (18" of stretch-15 pts tension). Flg up WH. PU new pump & GA. RIH w/rods. Ck all couplings for tightness. Hang well on. Load tbg w/6 bbls KCL wtr & press to 500#-held ok. Start gas motor on PU & put well on line @ 4:30 p.m. MST. SDFD. Monitor treater & system until well started making gas.

AFE CWC .		150,000			
DAILY COST		1,830	COMPLETION	DAYS .	41
CUMULATIVE (COST	120,584			

02/06/1997

Pumping, 12 BOPD, 165 BWPD, 0 MCFD, run 15 hrs.

AFE CWC	150,000
DAILY COST	O COMPLETION DAYS . 42
CUMULATIVE COST	120,584

02/07/1997

Pumping, 8 BOPD, 58 BWPD, 1 MCFD, run 14 hrs.

AFE CWC		150,000			
DAILY COST		0	COMPLETION	DAYS .	43
CUMULATIVE COST	•	120,584			

02/08/1997

Pumping, 33 BOPD, 141 BWPD, 6 MCFD, run 24 hrs.

AFE CWC	150,000		
DAILY COST	0	COMPLETION DAYS .	44
CUMULATIVE COST .	120,584		

02/09/1997

Pumping, 60 BOPD, 84 BWPD, 17 MCFD.

AFE CWC	150,000		
DAILY COST	0	COMPLETION DAYS .	45
CUMULATIVE COST .	120,584		

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CHRON COMPLETION REPORT

AFE CWC 150,000
DAILY COST . . . 0 COMPLETION DAYS . 46
CUMULATIVE COST . 120,584

02/11/1997

FINAL REPORT-DROP F/REPORT
Pumping, 41 BOPD, 57 BWPD, 11 MCFD.