

SUBMIT IN DUPLICATE*

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN.M. Oil Cons. Division
P.O. Box 1980
Albuquerque, NM 87101

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		7. UNIT AGREEMENT NAME SCM1551	
1b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> <input checked="" type="checkbox"/> DIFF-GENVR <input type="checkbox"/> Other <input type="checkbox"/>		8. FARM OR LEASE NAME, WELL NO. West Tonto Federal Com	
2. NAME OF OPERATOR Samson Resources Company		9. API WELL NO. 30-025-26942	
3. ADDRESS AND TELEPHONE NO. 2 West Second Street Tulsa, OK 74103 (918) 583-1791		10. FIELD AND POOL, OR WILDCAT Lusk	
4. LOCATION OF WELL At surface 1980' FSL & 660' FWL At top prod. interval reported below		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA 24-19S-32E	
At total depth		14. PERMIT NO.	DATE ISSUED
15. DATE SPUNDED N/A		16. DATE T.D. REACHED N/A	17. DATE COMP (Ready to prod.) 1/9/97
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3605' GR 3626' KB		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 13,700'		21. PLUG, BACK T.D., MD & TVD 12,065'	22. IF MULTIPLE COMPL. HOW MANY*
23. INTERVALS DRILLED BY		ROTARY TOOLS	
24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM NAME (MD AND TVD)* 5986-6036' Delaware		25. WAS DIRECTIONAL SURVEY MADE? No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Bond log run for shallow completion		27. WAS WELL CORED? No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13.375"	54.5	477'	17.5"	675 sx C1s C	
8.625"	32.0		12.25"		
8.625"	28.0		12.25"		
8.625"	24.0	4920'	12.25"	2809 sx C1s C	

29. CASING X-MINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	17.0	13,700'	1000sx C1sH	7.875"	2.875"	6052'	N/A

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5986'-6036', 0.52" EMD, 101 holes		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		Surf-6156'	pumped 150 sx C1s H
		5986-6036'	Acidw/ 3000g 7.5% HCl/150 RCN balls
		5986-6036'	Fracw/ 36000g SFG 3000, 163000#
			16/30 sand

DATE FIRST PRODUCTION 1/9/97		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Pumping - 1-3/4" rod pump				WELL STATUS (Producing or shut-in) Prod.	
DATE OF TEST 1/11/97	HOURS TESTED 24	CHOKE SIZE Pumping	PROD'N. FOR TEST PERIOD →	OIL-BBL. 55	GAS-MCF. 18	WATER-BBL. 54	GAS-OIL RATIO 327 cf/bbl
FLOW, TUBING PRESS 35#	CASING PRESSURE 35#	24-HOUR RATE CALCULATED →	OIL-BBL. 55	GAS-MCF. 18	WATER-BBL. 54	OIL GRAVITY-API (CORE)	

34. DISPOSITION OF (Sold, used for fuel, vented, etc.)

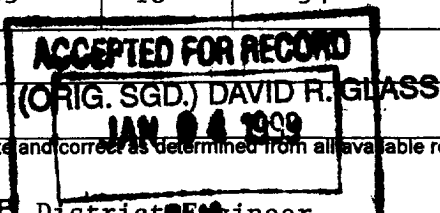
35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Ginc [Signature] TITLE District Engineer DATE 12/22/98

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



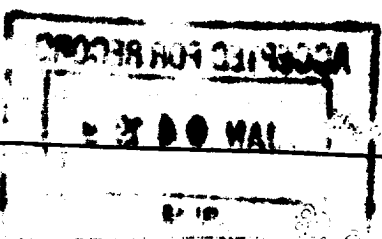
37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
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38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Anhy	1112'	
Base of Salt	2700'	
Yates	3048'	
Delaware Sand	5120'	
Bone Springs	7691'	
Wolfcamp	11091'	
Strawn	12074'	
Atoka	12286'	
U. Morrow	12876'	
L. Morrow	13442'	
Barnett Shale	15566'	



2802