

WEST TONTO FEDERAL #1-24

First Report

7/30/91 Day 1: MIRU service rig. Unflange WH. Kill well w/2% KCL wtr. Install BOP & unjap tbg from Otis 'WB' pkr @ 13,410. POH & LD 6 jts of 2-7/8" 6.5# N-80 AB modified tbg. SDFN.

7/31/91 Day 2: POOH w/436 jts of 2-7/8" 6.5# N-80 modified tbg. RU HLS WL, RIH w/4.625" OD GR & JB to 13,410' (tagged Otis 'WB' pkr). POOH w/wireline. RIH w/5-1/2" CIBP & set @ 13,400'. Load csg w/2% KCL wtr & pressured to 250 psi for 10 min, held okay. RU dump bailer & RIH. Dump bailed 35' of cmt on top of CIBP from 13,400-13,365'. SDFN.

8/01/91 Day 3: OART. Finish testing tbg. RU HLS WL, RIH w/4.625" OD GR & JB to 13,350'. POOH w/WL. PU Guiberson's pkr & perforating assembly. RIH, correlate pkr setting & WL, set pkr @ 13,201' (top of perms @ 13,264' & btm @ 13,296'). POOH w/WL & RD. RU hydrotest equipment & start testing tbg in hole. SDFN.

8/02/91 Day 4: OART RU & circ. tbg dry & perf Middle Morrow. Finished hydrotesting tbg & replaced bad seals on tbg. Latch into pkr & spaced out tbg. Install production tree. SDFN.

8/03/91 Day 5: OART - SI for buildup. RU Halliburton, release from pkr & pull up 2'. Displace fluid from tbg w/nitrogen. Sting back into pkr & bleed off tbg. RD Halliburton, RU lubricator & drop firing bar (on btm 2-1/2 mins). Took 12 minutes, gas @ surface, flowing @ 150# tbg pressure to clean up. Shut choke back to 12/64" w/350# on tbg. Flowed well for 5 hrs. Closed well in, 45 min tbg @ 700 psi. RD rig & MOL. RU WL & RIH w/72 hr pressure bomb. RD WL left well SI.

8/04/91 Day 6: OART - well SI. Tbg @ 1950 psi.

8/05/91 Day 7: Well SI. Tbg 2000 psi.

8/06/91 Day 8: Well SI.

8/07/91 Day 9: OART. Flowing well (test). RU WL, RIH & retrieve pressure bomb, RD WL & hook well up to sales line (GCNM). Open well up, line pressure 580 psi. First 3 hrs well averaging 340-350 MCF.

8/08/91 Day 10: OART. SI, WO gas market. Line pressure 580#, averaged 414 MCF for last 24 hrs w/6 bbls condensate. Shut well in - waiting on purchaser.

8/09/91 Day 11: SI. WO gas purchaser.

8/10/91 Day 12: Line 595#, avg 425 MCFPD, 10 BC.

8/11/91 Day 13: Line 595#, avg 425 MCFPD, 5 BC.

8/12/91 Day 14: Line 620#, 447 MCFPD, 15 BC.

8/13/91 Day 15: Line 580#, 431 MCFPD, 12 BC.

8/14/91 Day 16: Line 590#, 410 MCFPD, 9 BC

Final Report

Note: Currently running 250 MCFPD, 5 BC

W. TONTO FED. COMM. #1-24

660' FWL - 1980 FSL

SEC. 24, T19S-R32E

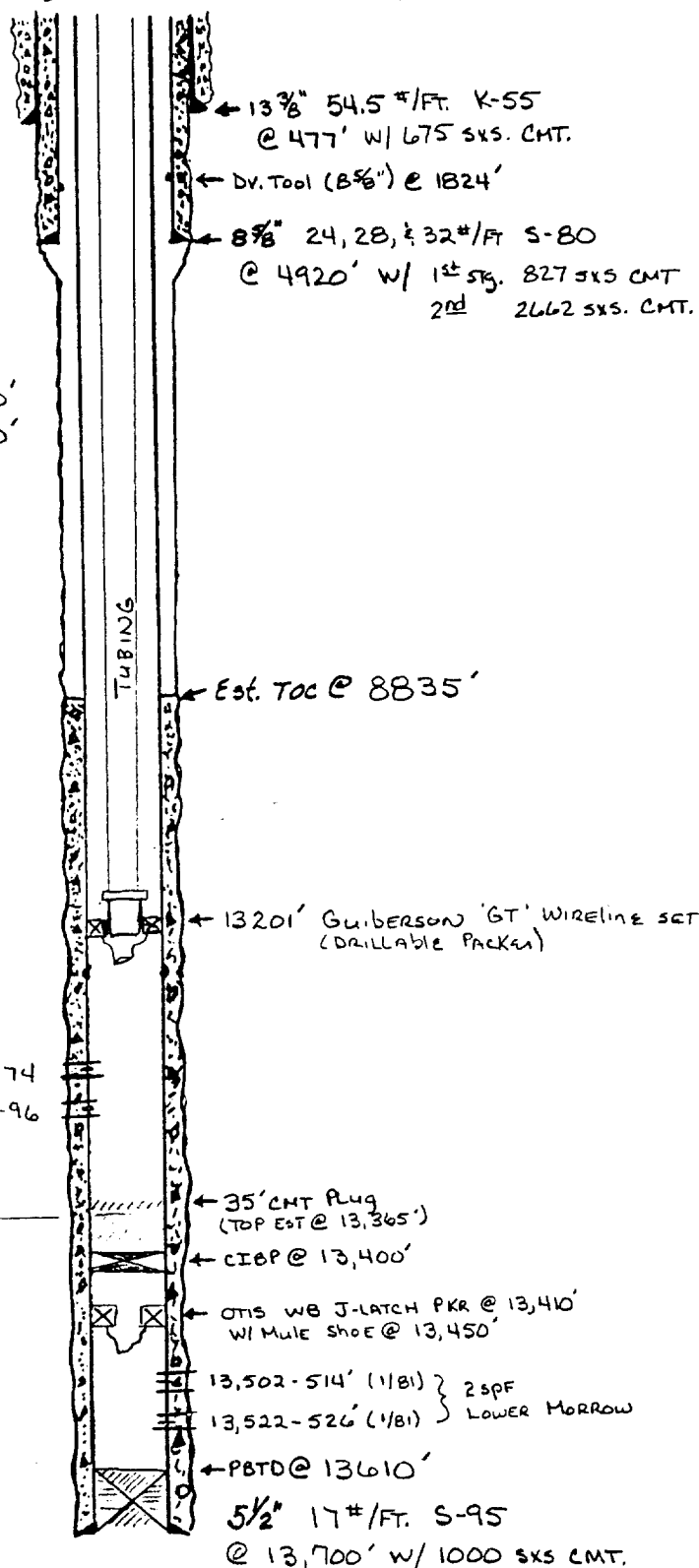
S. SALT LAKE FIELD

LEA County, N.M.

WELLBORE SKETCH
GL 3605' KB 3626'

TUBING: 436jts - 2 $\frac{7}{8}$ " EUE
N-80 ABC Mod.

PACKER: OTIS WB J-LATCH
PERMA-DRILL @ 13,410'
MULE SHOE @ 13,450'



42-381 30 SHEETS 3 SQUARE
42-382 100 SHEETS 3 SQUARE
42-383 100 SHEETS 3 SQUARE

