

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Grace Petroleum Corporation Attention: Tim Jordan

3. Address and Telephone No.

6501 N. Broadway, Oklahoma City, OK 73116 (405) 840-6624

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FWL & 1980' FSL, Section 24 T19S-R32E

5. Lease Designation and Serial No.

NM-12413

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

W. Tonto Federal Comm #1

9. API Well No.

30-025-26942

10. Field and Pool, or Exploratory Area

S. Salt Lake

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Intent to Perf. & TEST the Middle Morrow before Recompletion into the Delaware
(see attached approved Sundry 5/20/91).

Proposed Work: See Attached Work Procedure:

14. I hereby certify that the foregoing is true and correct

Signed Maxim Jordan Title Operations Superintendent Date July 2, 1991

(This space for Federal or State office use)

Approved by _____ Title _____ Date 7-11-91
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

W. TONTO FED. COMM #1
WORK PROCEDURE:

Current Status: Producing from the Lower Morrow, on compressor at 15 MCFPD, 2.1 BOPD, 1.64 BWPD.

Procedure:

1. MIRU service rig & rentals.
2. Kill well w/KCL WTR, unflange W.H., install BOP
3. TOOH w/Tbg (2 7/8" EUE N-80 ABC Mod.)
4. RU wireline service, PU & RIH w/ CIBP & set @ 13,400. Pressure test csg to 250#, then RIH w/ dump bailer & dump bail 35' of CMT. on top of CIBP.
5. RU & RIH wireline junk basket & gauge ring to \pm 13,350'.
6. POOH w/wireline tools.
7. PU packer and perforating assembly, RIH correlate packer setting and wireline set packer for perf. assembly to perf. (2JSPF, 34 gram "RDX" charge, 180 phasing) @ 13,264-74' & 13,286-96'.
8. POOH w/ wireline setting tools.
9. RU hydro test unit and test Tbg above slips to 6,000 PSI.
10. Latch into packer & space out w/20,000# compression.
11. Release from packer, pull up 2' and RU nitrogen services and displace fluid from Tbg.
12. Sting back into packer and NU tree, release nitrogen service.
13. RU lubricator, bleed pressure off of Tbg & drop firing bar.
14. Open well up and record volumes.
15. At this time:
 - A. May have to swab to get flow back
 - B. May have to break down w/ball sealers & acid.
 - C. Put on production.

At this point if the Morrow still is not a producer will then recomplete into the Delaware:

1. Kill well. POOH w/Tbg. Set CIBP @ 13,250'. Dump bail 35' CMT. on top.
2. Perf sqz. holes @ 6090' set CMT. RET. @ 6020'. Perform CMT sqz.
3. Drill out sqz., test, run CBL. Resqz if necessary.
4. Perf Delaware (5985-5998') 4 SPF w/4" csg gun. RIH w/PKR.
5. Breakdown perfs & acidize w/ 7 1/2% NEFE acid. Swab back & test.
6. Fracture stimulate Delaware perfs.
7. Flow and/or swab back load. Test well.
8. POOH w/PKR. RIH w/production string (anchor, Tbg, Sn., etc.) RIH w/pump and rods.
9. Nipple up well & turn to sales.

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