

W. TONTO FED. COMM. #1-24

660' FWL - 1980 FSL

SEC. 24, T19S-R32E

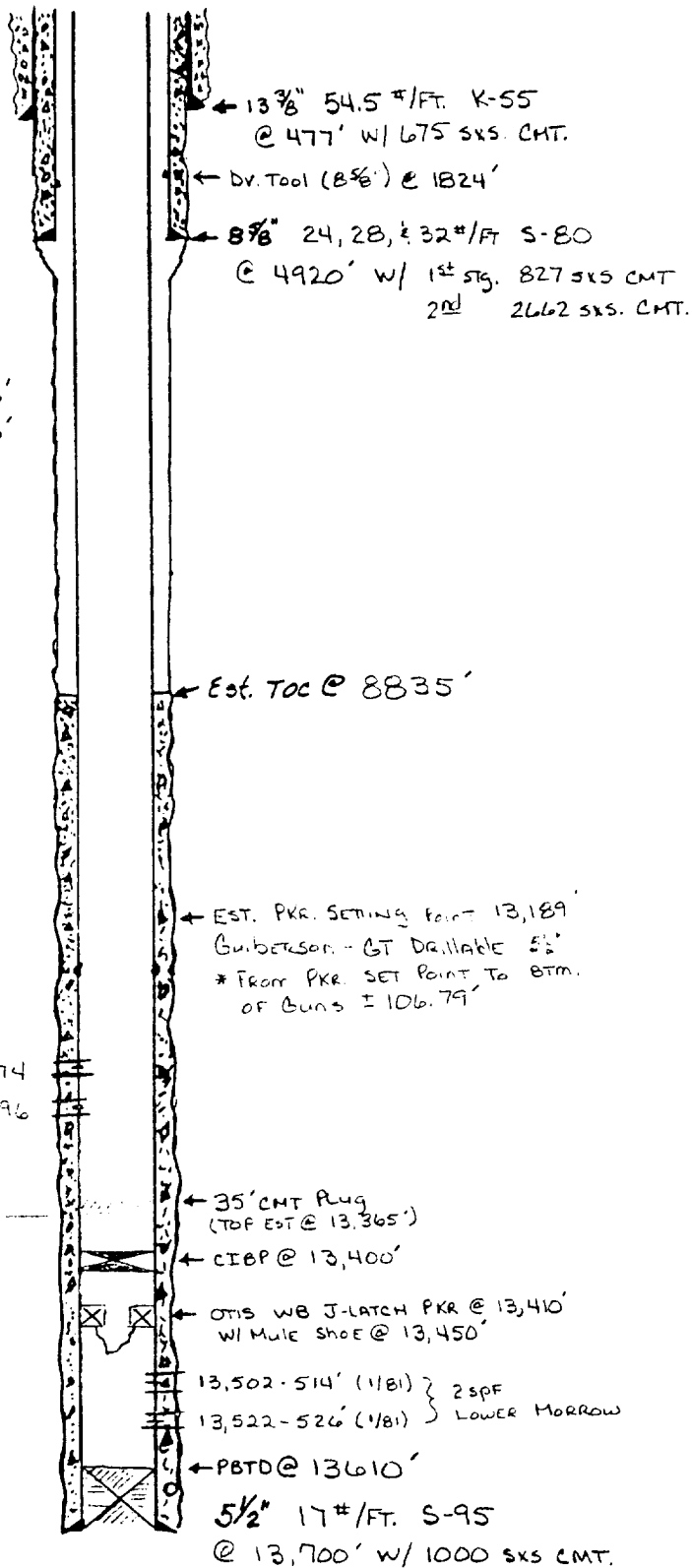
S. SALT LAKE FIELD

LEA County, N.M.

WELLBORE SKETCH
GL 3605' KB 3626'

TUBING: 436jts - 2 $\frac{7}{8}$ " EUE
N-80 ABC Mod.

PACKER: OTIS WB J-LATCH
PERMA-DRILL @ 13,410'
MULE SHOE @ 13,450'



69' RAT
* NEED 44.7' FOR
Guns TO DROP OFF

43 SHEETS 5 SQUARE
43 SHEETS 100 SQUARE
43 SHEETS 200 SQUARE
43 SHEETS 500 SQUARE
43 SHEETS 1000 SQUARE



NE MEXICO OIL FIELD
WELL LOCATION AND LEASE DEDICATION PLAT

5-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

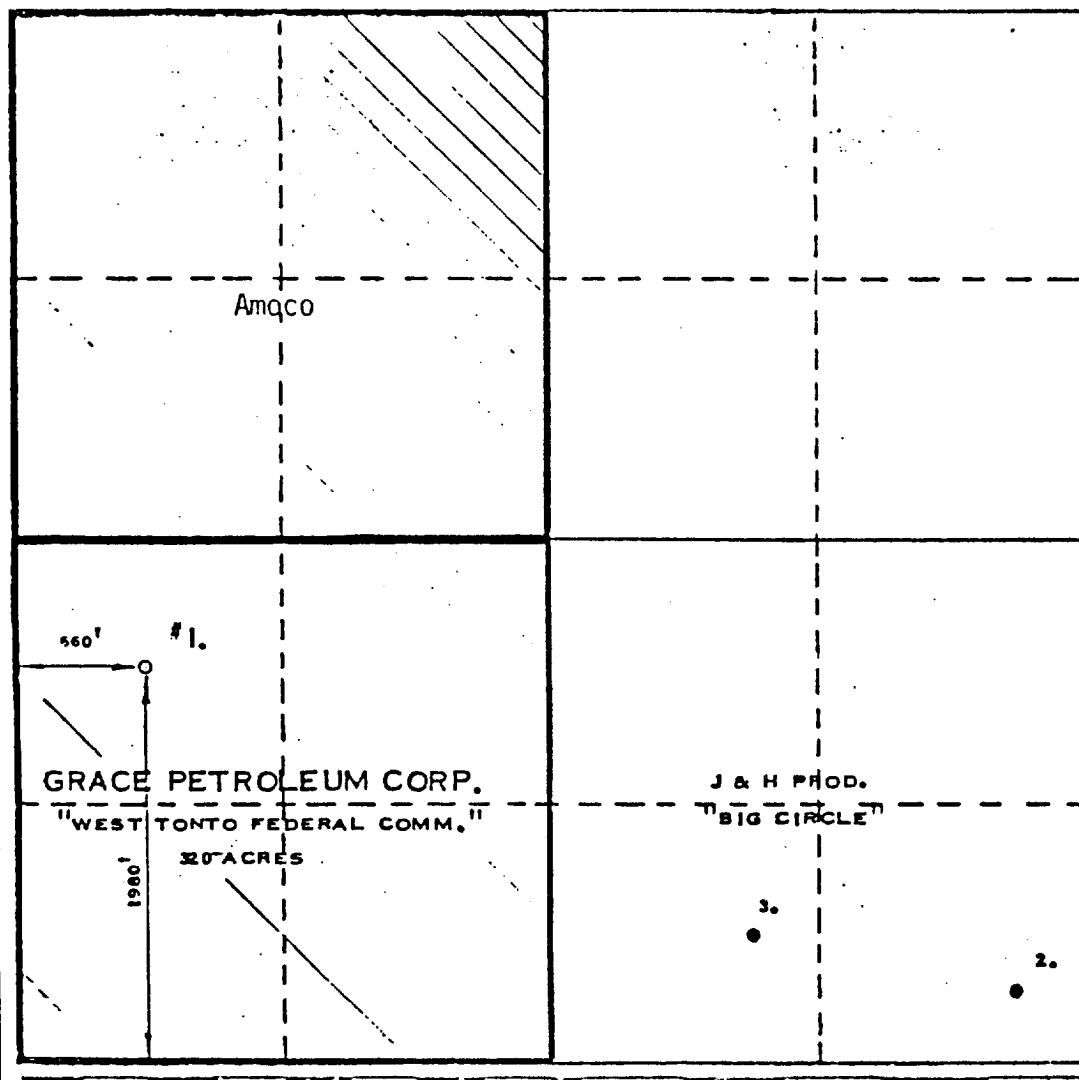
GRACE PETROLEUM CORPORATION			Lease WEST TONTO FEDERAL COMM.		Well No. 1
Unit Letter "L"	Section 24	Township -19-S	Range -32-E	County LEA	
Actual Footage Location of Well:					
1980 feet from the SOUTH line and		660 feet from the WEST line			
Ground Level Elev. 3605	Producing Formation MORROW SAND	Pool UNDESIGNATED	Dedicated Acreage: 320 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation Communitization in progress

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Billy J. Knight
Name
District Production Manager
Position
Grace Petroleum Corporation
Company
July 1, 1980
Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
JUNE 11, 1980
Registered Professional Engineer and/or Land Surveyor
Max A. Schumann
MAX A. SCHUMANN
Certificate No.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM - 12413
2. Name of Operator Grace Petroleum Corporation Attention: Bill Baswell	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 6501 N. Broadway, Oklahoma City, OK 73116 (405) 840-6600	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FWL & 1980' FSL Section 24, T19S-R32E	8. Well Name and No. W. Tonto Federal Comm #1
	9. API Well No. 30-025-26942
	10. Field and Pool, or Exploratory Area S. Salt Lake
	11. County or Parish, State Lea County, New Mexico

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Intent to Recomplete W. Tonto Federal Comm. #1 to the Delaware ^{35'}

1. Kill well. POOH w/tbg. Set CIBP @ 13,400'. Dump bail 20' cmt on top.
2. Perf sqz holes @ 6090'. Set cmt ret. @ 6020'. Perform cmt sqz.
3. Drill out sqz, test. Run CBL. Resqz if necessary.
4. Perf Delaware (5985-5998') 4 SPF w/4" csg gun. RIH w/pkr.
5. Breakdown perfs & acidized w/7-1/2% NEPE acid. Swab back & test.
6. Fracture stimulate Delaware perfs.
7. Flow and/or swab back load. Test well.
8. POOH w/pkr. RIH w/production string (anchor, tbg, SN, etc.). RIH w/pump & rods.
9. Nipple up well & turn to sales.

14. I hereby certify that the foregoing is true and correct

Signed William P. Baswell Title Operations Engineer Date 5/7/91

(This space for Federal or State office use)

Approved by Adam Salameh Title PERMITS ENGINEER Date 5/20/91

Conditions of approval, if any: