

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. <b>NM - 12413</b>
2. Name of Operator <b>Grace Petroleum Corporation</b> Attention: <b>Bill Baswell</b>	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. <b>6501 N. Broadway, Oklahoma City, OK 73116 (405) 840-6600</b>	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>660' FWL &amp; 1980' FSL Section 24, T19S-R32E</b>	8. Well Name and No. <b>W. Tonto Federal Comm #1</b>
	9. API Well No. <b>30-025-26942</b>
	10. Field and Pool, or Exploratory Area <b>S. Salt Lake</b>
	11. County or Parish, State <b>Lea County, New Mexico</b>

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Intent to Recomplete W. Tonto Federal Comm. #1 to the Delaware <sup>35'</sup>

1. Kill well. POOH w/tbg. Set CIBP @ 13,400'. Dump bail 20' cmt on top.
2. Perf sqz holes @ 6090'. Set cmt ret. @ 6020'. Perform cmt sqz.
3. Drill out sqz, test. Run CBL. Resqz if necessary.
4. Perf Delaware (5985-5998') 4 SPF w/4" csg gun. RIH w/pkr.
5. Breakdown perfs & acidized w/7-1/2% NEFE acid. Swab back & test.
6. Fracture stimulate Delaware perfs.
7. Flow and/or swab back load. Test well.
8. POOH w/pkr. RIH w/production string (anchor, tbg, SN, etc.). RIH w/pump & rods.
9. Nipple up well & turn to sales.

14. I hereby certify that the foregoing is true and correct

Signed William P. Baswell

Title Operations Engineer

Date 5/7/91

(This space for Federal or State office use)

Orig. Signed by Adam Salameh

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date 5-20-91

NEW MEXICO OIL COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form 10-102  
Supersedes C-128  
Effective 1-4-65

All distances must be from the outer boundaries of the Section.

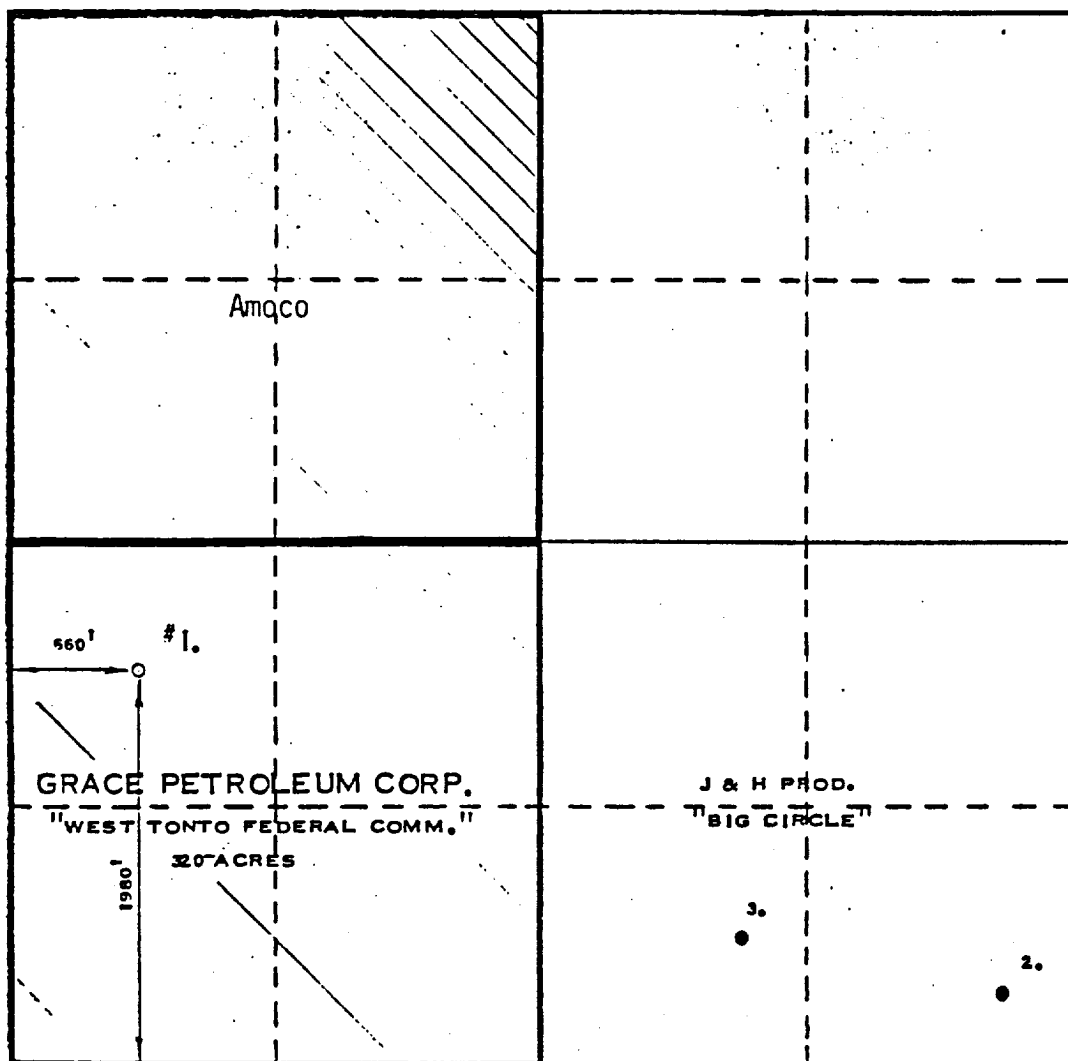
GRACE PETROLEUM CORPORATION			Lease		WEST TONTO FEDERAL COMM.		Well No. 1	
Unit Letter "L"	Section 24	Township -19-S	Range -32-E	County LEA				
Actual Footage Location of Well:								
1980 feet from the		SOUTH line and		660 feet from the		WEST line		
Ground Level Elev. 3605	Producing Formation MORROW SAND		Pool UNDESIGNATED			Dedicated Acreage: 320 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation Communization in progress

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Sally J. Knight*  
Name

District Production Manager  
Position

Grace Petroleum Corporation  
Company

July 1, 1980  
Date

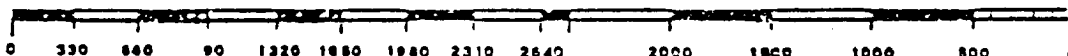
Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
JUNE 11, 1980

Registered Professional Engineer  
and/or Land Surveyor

*Max A. Schumann*  
MAX A. SCHUMANN  
Certificate No. 1510



660' FWL &amp; 1980 FSL Sec. 24, T19S-R32E

WELL

W. Tonto Fed'l Comm. #1

FIELD

S. Salt Lake

DATE

25.P.B. 7/30/91

WELL CLASS

☐ PRESENT COMPLETION☐ SUGGESTED COMPLETION☐ ORIGINAL COMPLETIONPERMANENT WELL  
BORE DATA

DATA ON THIS COMPLETION

GL 3605'

KB 3626'

Tbg:

436 lbs 2 7/8" EUE

N-80 ABC Mod.

13 3/8" 54.5 #/ft K-55  
@ 477' w/ 675 SXS

DV @ 1824'

8 5/8" 24,28 & 32 #/ft S-80  
@ 4920' w/ 827 SXS  
2662 SXS

TOC @ 8835'

Ox: 5 WB J-Lam Pkr @ 13,410'  
Pelma- Drill

Mule Shoe @ 13,450'

13,502 - 514' (1/81)

13,522 - 526' (1/21)

POT @ 13,610'

5 1/2" 17 #/ft S-95

@ 13,700' w/ 1000 SXS