	DISTRIBUTION ANTA FE TLE U.S.G.S. AND OFFICE TRANSPORTER GAS OPERATOR	REQU	CONSERVATION MISSION ST FOR ALLOWABLE AND RANSPORT OIL AND NATURA	Form C-104 Supersedes Old C-104 and Effective 1-1-65 L GAS					
1.									
	Grace Petroleum	Corporation							
	Address P.O. Drawer 2538	P.O. Drawer 2538, Midland, Texas 79702							
	Reason(s) for filing (Check proper	(hoz)	Other (Please explain)						
	fiecompletion	Change in Transporter of: OR	y Sus						
	If change of ownership give nar and address of previous owner	10							
11.	DESCRIPTION OF WELL AN		- marrow Gas R-	1.774 014					
	West Tonto Fed. Com		Kind of Lee	Lease :: ral or Fee Federal NM-124					
	Location - Unit Letter L	1980 Feet From The South	660	Mast					
	Line of Section 24		32-E , NMPM, Lea	h The					
III.	DESIGNATION OF TRANSPO	DRTEP OF OUL AND NATURAL	, with My, LCu	Cour					
	Western Crude Oil Ir	Cir (X) or Conder.sqte (Andress (Give address to which appr	oved copy of this form is to be sent)					
ł	Name of Authorized Transporter of	Crisin head Gas er Dry Gas X	P.O. Box 1142, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent)						
ŀ	Gas Company of New Me		First International B	ldg.,Dallas, Texas 75270					
L	give location of tanks.	L 24 19-S 32-	E Yes	3-31-81					
IV.	f this production is commingled COMPLETION DATA	with that from any other lease or poo	ol, give commingling order number:						
	Designate Type of Comple	LIOR - IAI	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'					
	Date Spudded	Date Compl. Ready to Food.	X Tatal Dej th	P.B.T.D.					
	7-23-80 Elevations (DF, RKB, RT, GR, etc.	1-5-81	13,700	13,610'					
L	3605' GR	Morrow	Top Oil Gan Pay 13,502'	Tubing Depth 13,410'					
	Perforations 13522-13526 (9 holes)	, 13502-13514 (25 holes)	w/2 1CDF	Depth Casing Shoe					
F		TUBING, CASING, AI	ND CEMENTING RECORD	13,700'					
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
	12-1/4"	8-5/8"	477' 4920'; DV Tool @ 1824'	500 sxs.					
-	<u>7-7/8"</u>	5-1/2"	13700'	lst-827 sx; 2nd-2762 : 1000 sx.					
⊻. т	EST DATA AND REQUEST	$\frac{2-7/8"}{1000}$	13410'						
<u>C</u>	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exc able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test								
	oute First New OII Run 10 Tanks	Date of Test	Producing Method (Flow, pump, gas lij	(t, etc.)					
L	ength of Test	Tubing Pressure	Casing Pressure	Choke Size					
Ā	ctual Prod. During Test	 Cil - Bbis, -	Water-Bble.	Gas - MCF					
'_ G	AS WELL								
_	AS WELL actual Prod. Test-MCF/D	Length of Teel	Bbls. Condensate/MMCF	Camilar 1.0					
	esting Method (pitot, back pr.)	24 hours	75 4	Gravity of Condensate 53.7					
.	Orifice Meter	Tubing Pressure (Shut-in) 3800	Casing Pressure (Shut-in)	Choke Size					
I. CI	ERTIFICATE OF COMPLIAN			17/64" TION COMMISSION					
• •			B B B C CC	(순화					
o	mmission have been complied	regulations of the Oil Conservation with and that the information given	APPROVED 1919						
80	ove is true and complete to th	e best of my knowledge and belief,	BY Jeshe M- Clemento						
		1,A	TITLE DE & GAS IN	TITLE OIL & GAS INSPECTOR					
,	$\langle S U : X +$	Sing	This form is to be filed in co	mpliance with RULE 1104.					
-4	Sign	5.5.7	If this is a request for allows	If this is a request for allowable for a newly drilled or deeps					
D	istrict Production Ma		will, this form must be accompanied by a tabulation of the deviation of the deviation of the well in accordance with RULE 111.						
٨	(Ti)	:le)	All sections of this form must be filled out completely for allo able on new and recompleted wells.						
<u>_</u> A	pril 3, 1981 /04	ite l	Fill out only Sections I, II, III, and VI for changes of own- well name or number, or transporter, or other such change of condition						
			Separate Forms C-104 must	, or other such change of condition be filed for each pool in multip					

NEW MEXICO OIL CONSERVATION COMMISSION

OPERATOR <u>Grace Petroleum Corporation</u> ADDRESS <u>P. 0. Drawer 2358, Midland, Texas</u> 79702

FIELD

LEASE West Tonto Federal Com.

WELL NO. 1

LOCATION Section 24, 19-S, 32-E

				DEVIATION H	RECORD			
	DEPTH	DEGREES	DEPTH	DEGREES	DEPTH	DEGREES	DEPTH	DEGREES
!_	477	1/4	7,573	1-3/4				
2,	977	1/2	8,000	1-3/4			·	
3	1474	1/2	9,005	1-3/4				
4	2002	1-1/4	9,501	1-3/4				·
5	2533	3	10,011	2				
6	2735	2-1/2	10,494	3-1/4				
2	2825	2-1/2	10,648	2-3/4				
8	2915	2	10,757	2-3/4		· · · · · · · · · · · · · · · · · · ·		
2	2999	1-1/4	11,259	2-1/2			<u>.</u>	
Ŋ	3123	3/4	11,722	2-1/4	·······) 	
11	3893	1-1/4	*12,374	3			· ·	
12	4415	1-3/4	12,450	5-1/4	· · · · ·			
3	4977	1-1/4	12,537	4	······································		<u> </u>	
4	5468	1-1/4	12,662	2-3/4				
5	6029	1-1/4	12,753	2-1/4				
16	6525	1-3/4	13,373	1/4				
17	7039	1-1/2	13,700	1/2				

Certification of personal knowledge of Deviation Record:

I hereby certify that I have personal knowledge of the data and facts placed on this form, and that such information is true and complete.

1 A I Signature

*The depth at 12,374' was intentionally deviated in order to bypass collars left in hole.

The Ard Drilling Company, Inc. Company

STATE OF TEXAS COUNTY OF MIDLAND

Before me, the undersigned authority, on this day personally appeared Dean Sims , known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is acting at the direction and on behalf of the operator of the well identified in this instrument and that such well was not intentionally deviated from the vertical.

N/I M Signature

Drilling Superintendent Title

Sworn and Subscribed to before me, this the <u>5th</u> day of <u>December</u>, 19<u>80</u>

rever

Public in and for Midland County, Notary Texas. Jan G. Brewer

My Commission Expires:

9-10-84