

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRI-
(Other instruction on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR	9. WELL NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH
	13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Production Csg.</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting; any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-8-80 Yellow Jacket BOP. Blind Ram & Pipe Ram @ 5000 psi - OK. Choke manifold & valves @ 5000 psi - OK.

10-3-80 TD 13,700'.

10-6-80 Worked stuck pipe. Drill pipe parted.

10-8-80 Chain out. Laid down 4 1/2" DP.

10-10-80 Made up safety jt. on fishing tools. RIH. Top of fish @ 12,760'.

10-16-80 Ran Dual Lateral Log to 12,647'. Ran Collar Locator to 12,647'. Ran logs as follows: Run No. 1: C&L LDT Gamma Ray. Run No. 2: DLL w/RXO, logging depth 12,625'. Run No. 3: CNL LDT Gamma Ray.

10-17-80 Run No. 4: Sonic Gamma Ray.

10-22-80 RIH open ended. Circ. Cmt. w/150 sks Class "H" 1.25% CFR-2 .04% HR-7, Slurry Wt. 17.5, 30 bbls. Sam 5 Flush, 24 bbls. front, 6 bbls. behind. WOC.

10-24-80 RIH to polish off plug, tagged 12,551'. Set 15,000# on bit. Circ. POH to set plug #2. RIH. Could not find cmt. plug. TOF 12,669'.

10-25-80 Spotted 150 sx Class "H" cmt. containing 8 lbs/sk sand, 1.25% CFR-2, & 0.4% (con't on addl pg.)

18. I hereby certify that the foregoing is true and correct.

SIGNED [Signature] TITLE District Production Mgr. DATE 12-3-80

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD
DATE

*See Instructions on Reverse Side

DEC 5 1980
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO