

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Grace Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Drawer 2358, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1980' FSL & 660' FWL

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

6 miles NE of Halfway, New Mexico

15. DISTANCE FROM PROPOSED* 660' to lease & 660' to unit lines
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

None

16. NO. OF ACRES IN LEASE

320 (Com.)

19. PROPOSED DEPTH

14,000'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3605' GR

22. APPROX. DATE WORK WILL START*

7-31-80

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	54.5#	470'	525 sx (Circ)
12 1/4"	8 5/8"	24, 28 & 32#	5200'	2995 sx (Circ - 2 stages)
7 7/8"	5 1/2"	17#	14000'	695 sx

See attached sheet for casing and cementing program. The well will be drilled to a depth of 14,000' to test the Morrow Sands. Dual 1500 series ram type blowout preventers and one hydril will be used.

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JUL 8 1980

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Buddy J. King

TITLE District Production Mgr.

DATE 7-3-80

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JUL 11 1980

for *[Signature]*
DISTRICT SUPERVISOR

*See Instructions On Reverse Side

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JUL 15 1980
OIL CONSERVATION DIV.

WELL LOCATION AND ACREAGE DEDICATION PLAT

Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

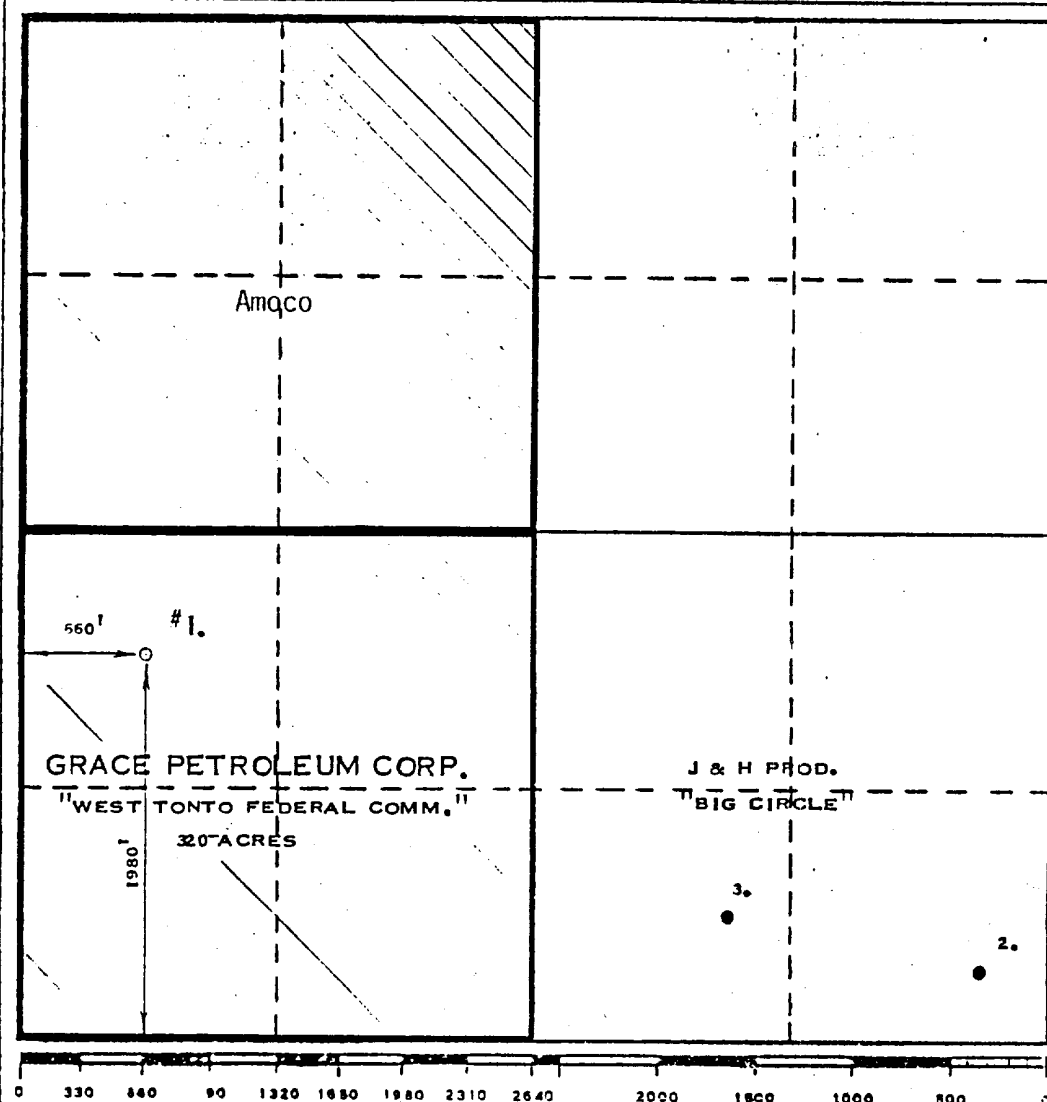
Operator GRACE PETROLEUM CORPORATION		Lease WEST TONTO FEDERAL COMM.		Well No. 1
Unit Letter "L"	Section 24	Township -19-S	Range -32-E	County LEA
Actual Footage Location of Well: 1980 feet from the SOUTH line and 660 feet from the WEST line				
Ground Level Elev. 3605	Producing Formation MORROW SAND	Pool UNDESIGNATED	Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation Communitization in progress

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
District Production Manager
Position
Grace Petroleum Corporation
Company
July 1, 1980
Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
JUNE 11, 1980
Registered Professional Engineer and/or Land Surveyor
MAX A. SCHUMANN JR.
Certificate No. **1510**

- ☐ Amoco Production Co. Lease
160 acres (NW/4 Sec. 24)
WI: Amoco Production Co. 100%
Royalty: 12½% U. S. Gov't
1% George & Julie Ann Conley
4% Henry & Helen Folsie
- ☐ Grace Petroleum Corporation Lease
160 acres (SW/4 Sec. 24)
WI: Grace Petr. Corp. 75%
Supron Energy Corp. 25%
Royalty: 12½% U. S. Gov't
1½% George Globe, Trustee of George Globe Trust #1
3½% C. E. Strange

12" Hydraulic BOP 3000 PSI
 12" GK Hydril 3000 WP
 160 Gallon - 7 Station Koomey Accumulator with Remote Control
 5000 lb. WP Choke Manifold
 10" 5000 WP, Double BOP

