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LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ ☐

5. State Oil & Gas Lease No.

F-1632-1

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Anadarko Production Company

3. Address of Operator
P.O. Box 806 Eunice, New Mexico 88231

4. Location of Well
UNIT LETTER **F** LOCATED **2080** FEET FROM THE **North** LINE AND **1980** FEET FROM

7. Unit Agreement Name

8. Farm or Lease Name
New Mexico "U" State

9. Well No.
5

10. Field and Pool, or Wildcat
EK Queen East

11. County
Lea

12. Date Spudded
2-9-81

13. Date T.D. Reached
2-20-81

14. Date Compl. (Ready to Prod.)
4-18-81

15. Elevations (DF, RKB, RT, GR, etc.)
4028.9 GR

16. Elev. Casinghead
4030'

17. Total Depth
4999'

18. Plug Back T.D.
4955'

19. If Multiple Compl., How Many
0-4999'

20. Intervals Drilled By
Rotary Tools

21. Producing Interval(s), of this completion - Top, Bottom, Name
Penrose

22. Was Direction Survey Made
Yes

23. Type Electric and Other Logs Run
GR Comp Neutron

24. Was Well Cased
No

25. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	426'	11"	154 sx Class C(circ)	None
4 1/2"	10.5	4999'	7-7/8"	137 1/2 sx Halliburton Lt.	
				400 sx Class H(circ)	None

26. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

27. TUBING RECORD

SIZE	DEPTH SET	PACKER
2-3/8"	4892'	No

28. Perforation Record (Interval, size and number)

One .32 JSDF @4827', 31, 33, 35, 38, 42, 44, 46, 55, 57, 58, 60

29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4827' to 4860'	30,000 gal gelled wtr & 46,000# sand.

30. PRODUCTION

Date First Production
4-20-81

Production Method (Flowing, gas lift, pumping - Size and type pump)
Pump

Well Status (Flowing, Shut-in)
Prod

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-27-81	24	None		70	1.65	30	2357

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil - Gas Ratio
	25					36

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Continental-Maljamar Plant

35. List of Attachments
Welex GR Comp Neutron Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Test Witnessed By
Joe Allen

SIGNED **John C. English** TITLE **Area-Supervisor** DATE **4-28-81**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubo _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 6							

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