

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

TO BE COMPLETED BY OPERATOR	
OPERATOR	
LAND OFFICE	
TRANSPORTER	
OPERATION OFFICE	

Operator
Rex AlcornAddress
Ingram Bldg., 100 South Kentucky, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Coalinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

11/3/80
NOTED BY
11/3/80
11/3/80If change of ownership give name
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE PUBLIC

DESIGNATED BELOW. IF YOU DO NOT CONCUR

NOTIFY THIS OFFICE

R-6536

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	State	Lease No.
Bobbi	3	West Arkansas Junction-SA	State, Federal or Free	State	LG-1869
Location	Unit Letter	Feet from The	Line and	Feet from The	
	N	330	South	2310	West
Line of Section	20	Township	18 South	Range	36 East
				NEPM	LEA

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter (Oil) ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Koch Oil Company	PO Box 2338, Wichita, Kansas 67201
Name of Authorized Transporter of Coalinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks	Is gas actually coming in? When
Unit: N Well: 20 Twp: 18 S Rge: 36 E	No

If this production is commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Wellbore ☐ Drilling ☐ Plug back ☐ Sand Control ☐		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.M.
7-25-80	9-2-80	5700'	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tabling Depth
3835' GL 3847' KB	Sand in San Andres	5481	5558'
Perforations			Depth Casing Shoe
5485', 88', 91', 95', 98'			5700'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	1890'	1064 (Circulated)
7 7/8"	4 1/2"	5700'	340
X2X2X2X	2 3/8"	5558'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of fluid oil and must be equal to or exceed 100 bbls for this depth or be for full 24 hours)

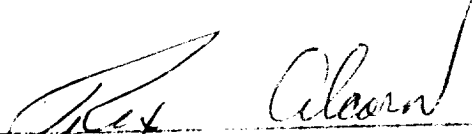
Date First New Oil Ran To Tanks	Date of Test	Producing Method (Line, pump, gas lift, etc.)
9-3-80	9-15-80	Pump
Length of Test	Testing Pressure	Casing Pressure
24 hrs.	10#	100#
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.
92 oil & 4 water	92	4
		Choke Size
		Pump
		Gas-MCF
		Vented

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pump, back prod, etc.)	Testing Pressure (psig-in)	Casing Pressure (psig-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Operator

Sept. 18, 1980

OIL CONSERVATION DIVISION

APPROVED

BY

TITLE

SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 11.1.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 11.1.

All portions of this form must be filled out completely for all wells on new and recompleting wells.

Fill out only Sections I, II, III, and VI for change of operator, well name, or other such change of condition. Separate Form O-104 must be filed for each pool to be tested.