

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG-1869

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Rex Alcorn	8. Farm or Lease Name Bobbi
3. Address of Operator Ingram Bldg., 100 So. Kentucky, Roswell, New Mexico 88201	9. Well No. 3
4. Location of Well UNIT LETTER N 330 FEET FROM THE South LINE AND 2310 FEET FROM West LINE, SECTION 20 TOWNSHIP 18 S RANGE 36 E N.M.P.M.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3835' GL 3847' KB	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Aug. 11 : TD 5700 feet. Ran 4 1/2", 10.5#, Rg. 1, 2 & 3, J-55, ST&C casing to Total Depth; with guide shoe, insert float valve, and 6 centralizers. Halliburton Weld A threadlock on shoe and first joint from bottom.

Halliburton cemented with 340 sax of Class C cement with .6% Halad 9, flushed with fresh water.

Aug. 20 : CRC ran GR with Cement Bond Log prep to perforate. Top Cement 4652 feet. Halliburton tested casing with 1000# for 30 minutes, no drop in pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Operator DATE 9-5-80

APPROVED BY [Signature] TITLE [Signature] DATE SEP 1980

CONDITIONS OF APPROVAL, IF ANY: