

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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| LAND OFFICE | |
| OPERATOR | |

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG-1869

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator REX ALCORN | 8. Farm or Lease Name Bobbi |
| 3. Address of Operator Ingram Bldg., 100 So. Kentucky, Roswell, New Mexico 88201 | 9. Well No. 3 |
| 4. Location of Well UNIT LETTER N 330 FEET FROM THE South LINE AND 2310 FEET FROM THE East West LINE, SECTION 20 TOWNSHIP 18 S RANGE 36 E N.M.P.M. | 10. Field and Pool, or Wildcat Undesignated |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3835' GL 3847' KB | 12. County LEA |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-29-80 : TD 1901', anhydrite. Ran 48 joints, 1875.63 feet, 8 5/8", 24#, 8 rd, rg 2&#, ST&C with Texas Pattern guide shoe, insert valve with automatic fill-up between first and second joints, and three centralizers, one in center of bottom joint with lock ring, one two joints from bottom and one three joints from bottom : Halliburton Weld A threadlock on shoe and first joint from bottom. Casing set at 1890 feet from KB with top of collar two feet below ground level.

Halliburton cemented with 839 sax cement being 614 sx Class C with 6% Gel and 2% CaCl plus 225 sax Class C with 2% CaCl, circulated 90 sax, plug down at 7:55 am.

7-30-80 : Waited On Cement 18 hours, pressured with 1000# for 30 minutes, no drop in pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Rex Alcorn TITLE Operator DATE August 1, 1980

APPROVED BY Jerry Seltzer TITLE Dist. L. Supv. DATE Aug 1, 1980

CONDITIONS OF APPROVAL, IF ANY